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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. B-1638-1
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240		7. Unit Agreement Name Eunice Monument Unit
4. Location of Well UNIT LETTER I 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 20-S RANGE 37-E NMPM.		8. Form or Lease Name Eunice Monument Unit
15. Elevation (Show whether DF, RT, GR, etc.)		9. Well No. 1 24
		10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection tubing and packer. Install BOP.
2. Fill 4-1/2" OD csg w/frac sand to 3690'.
3. Set cement retainer @ 3622'.
4. Squeeze 4-1/2" OD casing perforations 3670' & 3675' w/8400 gals. Injectrol followed by 75 sx. Class 'C' cement. WOC 18 hrs.
5. Drill out cement retainer and cement. Test cement w/4000# for 30 minutes. Tested O.K.
6. Wash out sand.
7. Spot 500 gals. 15% NE acid across perforations 3711-3866'.
8. Acidize perforations 3711-3866' w/4500 gals. 15% NE acid containing 9 gals surfactant & 40 ball sealers. Flush w/25 Bbls. water.
9. Run injection tbq and packer. Set packer @ 3627'. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. District Supt.**

DATE **5-5-76**

Orig. Signed by

Jerry Seaman

Dist 1, Supt.

APPROVED BY _____ TITLE _____

DATE **MAY 10 1976**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 7 1976

THE CONSERVATION COMMISSION
1985 S. W. M.