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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1638-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Eunice Monument Unit
3. Address of Operator		8. Farm or Lease Name
P.O. Box 723, Hobbs, New Mexico 88240		Eunice Monument Unit
4. Location of Well		9. Well No.
UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM		24
THE South LINE, SECTION 19 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat
		Eunice Monument
		Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3519' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull injection tubing and packer. Install BOP.
2. Fill 4 1/2" OD Csg W/frac sand to 3690'.
3. Set Cement retainer @ 3625'.
4. Squeeze 4 1/2" OD Casing perforations 3670' & 3675' W/8400 gal. Injectrol followed by 75 sx class 'C' cement. WOC 18 hrs.
5. Drill out cement retainer and cement. Test squeeze job.
6. Wash out sand.
7. Spot 500 gal 15% NE Acid across perforations 3711'-3866'.
8. Acidize perforations 3711'-3866' W/4500 gal 15% NE Acid containing 9 gal. surfactant and 40 Ball Sealers. Flush
9. Run injection tbq and packer. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt.

DATE 2-27-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: