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TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	4 KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	1	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	AS	
	LAND OFFICE	4			
	TRANSPORTER OIL				
	GAS	<u>}</u>			
	OPERATOR]			
1	PRORATION OFFICE	1			
••	Operator				
	TEXACO Inc.				
	Address		<u></u>		
		Non-Marian 880h0			
	P. 0. Box (28 - H	obbs, New Mexico 88240	Other (Please explain)		
	Reason(s) for filing (Check proper box		Other (Flease explain)		
	New We!1	Change in Transporter of:	F		
	Recompletion	Oil Dry Ga	is 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner			 	
	DECORPOSON OF WELL AND	LEACE			
11.	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	Eunice-Monument Unit			or Fee State B-1638-1	
		- number-(dray)	urg-hair Andres	Dtate D-1030-1	
	Location		_		
	Unit Letter I ;	660 Feet From The East Lin	ne and <u>1980</u> Feet From 1	The South	
	Line of Section 19 Tov	wnship 20-S Range	37-E , NMPM, L	ea. County	
	L				
ITT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs		
111.	Name of Authorized Transporter of Oil		Address (Give address to which approx	ed copy of this form is to be sent)	
	None - Injection Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx	ed conv of this form is to be sent)	
	1	indhead Gas Or Dry Gas	Address (title dances to which approx	ca copy of this form is to be sent,	
	None - Injection				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.	
	give location of tanks.				
		the About Francisco con pool	give commingling order number:		
		th that from any other lease or pool,	give comminging order number.		
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completic	on = (X)	X	1 1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	July 28, 1970 Injection		į į	
	July 11, 1970			3932*	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Injection	Tubing Depth	
	3536 (DF)				
	Perforations Perf 4-1/2" OD (casing w/2 JSPI 3647', 36	651 ', 3670 ', 3675' , 3711	Depth Casing Shoe	
	27221 27661 28021 281	111. 38161. 38201. 38261	3831 3836 3840 3	848 3950	
	12122 * 2100 * 2002 * 300	ry a loro a loro a loro			
			D CEMENTING RECORD		
	3854, 3860.	TUBING, CASING, AND	1	SACKS CEMENT	
	3854*, 3860*.	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	3854*, 3860*. HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	DEPTH SET 1142*	400	
	3854*, 3860*.	TUBING, CASING, AND	DEPTH SET	 	
	3854*, 3860*. HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	DEPTH SET 1142*	400	
	3854*, 3860*. HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	DEPTH SET 1142*	400	
V.	3854*, 3860*. HOLE SIZE 11" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil	4 00 700	
V.	3854*, 3860*. HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours)	700 zand must be equal to or exceed top allow-	
v.	3854*, 3860*. HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil	700 zand must be equal to or exceed top allow-	
▼.	3854, 3860. HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours)	700 zand must be equal to or exceed top allow-	
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours)	700 zand must be equal to or exceed top allow-	
v .	3854, 3860. HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOL. WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij	7,00 and must be equal to or exceed top allow-	
V.	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil apply or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	700 and must be equal to or exceed top allow- t, etc.) Choke Size	
V .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij	7,00 and must be equal to or exceed top allow-	
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil apply or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	700 and must be equal to or exceed top allow- t, etc.) Choke Size	
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v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil apply or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	700 and must be equal to or exceed top allow- t, etc.) Choke Size	
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil apply or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	700 and must be equal to or exceed top allow- t, etc.) Choke Size	
V .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil and the spith or be for full 24 hours) Producing Method (Flow, pump, gas light of the spith o	7.00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF	
V .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	7.00 and must be equal to or exceed top allow- t, etc.) Choke Size Gas-MCF	
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil and the spith or be for full 24 hours) Producing Method (Flow, pump, gas light of the spith o	TOO TOO TOO Too Too Too Too Too	
v .	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	TOO TOO Too Too Too Too Too Too	
	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	TOO TOO TOO Too Too Too Too Too	
	HOLE SIZE 11" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 14-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lifted in the pump of total volume of load oil appth or be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	TOO TOO Too Too Too Too Too Too	
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil septh or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	TOO TOO Too Too Too Too Too Too	
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VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Injection Well Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 1-1/2" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET 1142* 3950* Ifter recovery of total volume of load oil appth or be for full 24 hours) Producing Method (Flow, pump, gas lifted in the pump of total volume of load oil appth or be for full 24 hours) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	TOO TOO Too Too Too Too Too Too	
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Assistant District Superintendent (Title)

(Date)

July 31, 1970

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 3 1 1970
OIL CONSERVATION COMM.
HOBBES, N. C.