NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE						55 30-035- 304	
FILE					5A. Indicate	Type of Lease	
U.S.G.S.	<del>  </del>				STATE	X FEE	
LAND OFFICE					5. State Oil	& Gas Lease No.	
OPERATOR	1 1					В 1638-1	
					111111		
APPLICATION	N FOR PERMIT TO	DRILL DEEPEN C	R PLUG BAC	K			
1a. Type of Work	IT TOK T EKIMIT TO	Divide, Deer Ery		•	7. Unit Agre	eement Name	
		<del>[ ]</del>	_				
b. Type of Well DRILL X				LUG BACK L	UG BACK 8. Farm or Lease Name		
OIL GAS	single X MULTIPLE ZONE ZONE			Eunice-Monument Unit			
2. Name of Operator	OTHER Injec	ction	ZONE LA	ZONE L	9. Well No.	· · · · · · · · · · · · · · · · · · ·	
	9/ MD D ND	TIT CMTMIT				24	
TEXACO INC.  3. Address of Operator	% MR. DARI	RELL SMITH			10. Field ar	nd Pool, or Wildcat	
1	EVA C 70701			10. Field and Pool, or Wildcat Eunice			
P. 0. Box 3109 4. Location of Well	MIDLAND, .	TEXAS	7970I		tetskin	re-San Andres	
UNIT LETTE	RLoc	ATED 660' FE	ET FROM THE	EastLINE			
		10	20. 0	07 7			
AND 1980' FEET FROM	THE SOUTH LIN	E OF SEC. 19	P. 20-S RGE	37-E NMPM	12. County	<del>////////////////////////////////</del>	
					Lea		
<i>AHHHHHH</i>		44444444	HHHHH	<i>HHHHH</i>	777777	HHHHH	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. Proposed Depth	194 Formation		20, Rotary or C.T.	
		(((((((((((((((((((((((((((((((((((((((		Grayburg-	-	1	
			3950'	San Andre	S	Rotary x. Date Work will start	
21. Elevations (Show whether DF,	· ' '   .	- 1	B. Drilling Contro	ictor			
3519' Gr.	\$10,00	00 Blanket	Unknow	m	A	t Once	
23.	Р	ROPOSED CASING AND	CEMENT PROGR	AM			
		WEIGHT DED FOOT	L SETTING DE	DELL CACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FOOT						
11" 7 7/8"	8 5/8" 4 1/2"	20# 9.5#	1150' 3950'	**700		150% to circulate	
/ /// 0	4 1/2	9.31	3930	**700		125% to tie back	
*Cement with 200 (150% to circul **Cement with 500 (125% to tie ba	late) ) sx TLW w/4#/s:	k Gilsonite fol	lowed by 20				
COMPLETION PROGRAM  1. D. G. (2) IGDE							
1. Perf pay w/2			_ 44= 0				
2. Acidize w/5000 gal. 15% NEA (if necessary Frac w/15,000 gals, gelled brine w/1#/gal.							
20-40 Sd)		T0714 MT011 M0					
		FORMATION TO	PS EXPECTED	<u>)</u>			
Anhydrite 1110		DDDOVAL VALID		THE COMMI	SSION A	AUST BE NOTIFIED	
Grayburg 3620		PPROVAL VALID					
San Andres 3840		90 DAYS UNLESS		24 HOURS-F	RIOR TO	O'RUNNING_854"	
TOTAL DEPTH 3950	·	ING COMMENCED,		CASING.			
		8/20/70		ુજરા કો	1434		
	EXPIRES	8/30/70	-				
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE	DATA ON PRESENT PR	ppuc Flyk zoh	E AND PROPOSED NEW PRODUC-	
I hereby certify that the informati	on above is true and comp	olete to the best of my kr	owledge and belie	f	e report		
	le . A					06 1070	
Signed A Voltar		Title	on Civil En	ninor -	Date <u>May</u>	26, 1970	
(This space for	State Use)	DIVI51	ON OIVIE DE	BINCEL		<del></del>	
	1111			_	11 11	V 1 1970	
APPROVED BY LOS LAS	4. 1 Sements	TITLE OIL &	Gas Inspec		DATE	1 13/0	
CONDITIONS OF APPROVAL, IF	FANY:	=					
CONDITIONS OF APPROVAL, IF	7-11% 1 A						

## RECEIVED

MAY 28 1970

OIL CONSERVATION COMM. HOBBS, N. M.