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SANTA FE	NEW MEXICO OIL CONSERVATIO	N COMMISSION	Effective 1-1-65
FILE	「		
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No. B-1638-1
SUNE	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DI ATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSAL	FFERENT RESERVOIR. S.)	
l. OIL GAS WELL WELL	OTHER- Injection		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
TEXACO Inc.			EUNICE-MONUMENT UNIT
3. Address of Operator			9. Well No.
P.O. BOX 728 - HOBBS	NEW MEXICO 88240		24
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I	660 FEET FROM THE East LINE AN	D 1980 FEET FROM	[Gravnika_\an Andree!
UNIT LETTER	ELT PROM THEEINC AN	<u> </u>	
THE South LINE, SEC	TION 19 TOWNSHIP 20-S RANGE	ge 37-E NMPM.	
mmmmm	15. Elevation (Show whether DF, RT, G.	R. etc.)	12. County
	3519 (GR)		Lea
16. Checl	k Appropriate Box To Indicate Nature of	Notice, Report or Oth	ner Data
	INTENTION TO:	-	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	- WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENC	E DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING T	EST AND CEMENT JOB	
_	OTHER		
OTHER			
		7 7	
17. Describe Proposed or Completed work) SEE RULE 1903.	Operations (Clearly state all pertinent details, and gr		estimatea date of starting any proposed

TOTAL DEPTH 1144'

Spudded 11" hole, 1:30 P.M., July 11, 1970

Ran 1132' (32 joints) 8-5/8" OD 20# casing and cemented at 1142' w/200 sx (340 cubic feet) TLW w/4# Gilsonite/sx and 200 sx (280 cubic feet) Class C cement w/2% CaCl. Cement circulated. Approximate temp. of Class 'C' cement slurry - 75°, est. formation temp. - 100°, est. Class C strength in 12 hrs. WOC - 1100 psi. Plug at 1120'. Job complete 3:00 A.M. July 13, 1970.

Tested 8-5/8" O.D. casing w/600# for 30 minutes from 3:30 AM to 4:00 A.M. July 13, 1970. Tested O.K. Drilled out cement plug and retested w/600# for 30 minutes from 6:00 A.M. to 6:30 A.M., July 13, 1970. Tested O.K. Job complete 6:30 A.M., July 13, 1970.

18. I hereby certify that the information above is true and comp	Assistant District Superintendent	DATE July 14, 1970
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE STREET RESIDENCE	DATE JUL 15 1970

RECEIVED

H 1 1 1970

OFF CONTRACTOR COMM.

COUNTY LEA FIELD	Eunice	STA	TE NM 30-02	5 -2 3517		
OPR TEXACO INC.				MAP		
WI-24 Eunice-Mor	nument Unit					
Sec 19, T-20-S, R-37-E		CO-ORD				
1980' FSL, 660' H	EL of Sec					
Spd 7-11-70		CLASS	EL			
Cmp 7-28-70	FORMATION	DATUM	FORMATION	DATUM		
csg & sx . tubing 8 5/8" at 1142' w/450 s 4 1/2" at 3950' w/700 s						
LOGS EL GR RA IND HC A	TD 3950';	PRD 3932'	1			
	110 3730 , 1					

1 - 1 :

(Grayburg-San Andres) Perfs 3647-3866' WATER INJECTION WELL.

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CONT.	PROP DEPTH	3950'	TYPE	RT_					

F.R. 6-8-70; WATER INJECTION WELL PD 3950' RT (Grayburg-San Andres) Drlg. 1144' anhy 7-13-70 Coring @ 3810' 7-20-70 Cored 3650-3706!, rec 56!, no description Cored 3706-64', rec 58', no description TD 3950'; PBD 3932'; Prep Perf 7-27-70 Cored 3764-3826, rec 62, no description Cored 3826-76, rec 50, no description TD 3950'; PBD 3932'; COMPLETE 8-3-70 Perf @ 3647', 3651', 3670', 3675', 3711', 3733', 3766', 3803', 3811', 3816', 3820', 3826', 3831', 3836', 3840', 3848', 3854', 3860', 3866' w/2 SFI Acid (3647-3866') 6000 gals COMPLETION REPORTED 8-6-70