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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Mattern

2. Name of Operator: Hanson Oil Corporation

9. Well No.: 2

3. Address of Operator: P. O. Box 1515, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat: Blinebry

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1783 FEET FROM THE West LINE OF SEC. 30 TWP. 21-S RGE. 37-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-18-70	7-3-70	7-12-70	3511' KB	3499'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6012'	6011'		→	0-6012'	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 5501 - 5923' Blinebry

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: GR-SNP

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	312'	17-1/2"	250 sx.	None
8-5/8"	24#	2658'	11"	250 sx.	None
5-1/2"	15-1/2"	6012'	7-7/8"	450 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	5440'	5440'

31. Perforation Record (Interval, size and number) 1 - 3/8" jet @
5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, 5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832, 5877, 5898, 5907 & 5923.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5501-5923'	2000 gals. acid + 40,000 gals lease oil + 25,100 lbs. 20-40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
July 12, 1970	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
July 12, 1970	24	14/64"		105		0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
500#	Pkr.		105		0	37

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Floyd Mathis

35. List of Attachments: 1 - GR-SNP

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED [signature] TITLE Exec. Vice President DATE July 13, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1183'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2637'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2906'	T. Devonian		T. Menefee		T. Madison	
T. Queen	3405'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3680'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3995'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5080'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	5182'	T. Ellenburger		T. Dakota		T.	
T. Blinebry	5462'	T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1183	1183	Red beds				
1183	1267	84	Anhydrite				
1267	2397	1110	Salt				
2397	2637	240	Dolomite				
2637	2906	269	Anhy., dolo. & sand				
2906	3680	774	Sand & dolo.				
3680	6012	2332	Dolo. w/sh. stringers				