6012'       6011'       In Many Processing in the pr	Ŭ					÷					
Distribution         Distribution         Distribution         Distribution         Distribution           0.50.0.1.         NEW MEXICO OLI CONSERVATION COMMISSION         Sime OLI Case         Sime OLI Case           0.50.0.1.         NEW MEXICO OLI CONSERVATION COMMISSION         Sime OLI Case         Sime OLI Case           0.50.0.1.         NEW MEXICO OLI CONSERVATION COMMISSION         Sime OLI Case         Sime OLI Case           0.50.0.1.         New MEXICO OLI CONSERVATION COMMISSION         Sime OLI Case         Sime OLI Case           0.50.0.1.         New MEXICO OLI CONSERVATION COMMISSION         Sime OLI Case         Sime OLI Case           0.7000 Case         Sime OLI Case         Sime OLI Case         Sime OLI Case         Sime OLI Case           1.7000 Case Case         Sime OLI Case           1.7000 Case Case         Sime OLI Case Case         Sime OLI Case         Sime OLI Case         Sime OLI Case         Sime OLI Case           1.7000 Case Case         Sime OLI Case Case         Sime Oli Case         Sime OLI Case         Sime OLI Case           1.7000 Case Case         Sime Oli Case         Sime OLI Case         Sime OLI Case         Sime OLI Case           2.7000 Case Case         Sime OLI Case Case         Sime OLI Ca	·····	·····		· • ·				<u> </u>			
IANTA FE         FLE         INEW MEXICO OIL CONSERVATION COMMISSION         Sin Delay Type of Lease           IAND OFFICE         OPERATOR         Sinter OIL 6 Cost Lease No.         Sinter OIL 6 Cost Lease No.           IAND OFFICE         OPERATOR         Sinter OIL 6 Cost Lease No.         Sinter OIL 6 Cost Lease No.           IAND OFFICE         OPERATOR         Sinter OIL 6 Cost Lease No.         Sinter OIL 6 Cost Lease No.           IAND OFFICE         With K         ****L         OFFICE         Sinter OIL 6 Cost Lease No.           Sinter OIL 6 Cost Lease No.         ****L         OFFICE         OFFICE         Natter No.           Sinter OIL 6 Cost Lease No.         ****L         OFFICE         Natter No.         Natter No.           Sinter OIL 6 Cost Lease No.         ****L         OFFICE         OFFICE         Natter No.           Sinter OIL 6 Cost Lease No.         ****L         OFFICE         OFFICE         Natter No.           Sinter OIL 6 Cost Lease No.         ****L         OFFICE         OFFICE         Natter No.           Sinter OIL 6 Cost Lease No.         OFFICE         OFFICE         OFFICE         Natter No.           Sinter OIL 6 Cost Lease No.         OFFICE         OFFICE         Natter No.         Natter No.           Sinter OIL 6 Cost Lease No.         OFFICE<		ED									
File       WELL COMPLETION OR RECOMPLETION COMMISSION       Sent CDL Concentration         LAND OFFICE       Sent CDL CONCENTRATION COMMISSION       Sent CDL Concentration         Darrow       Sent CDL Concentration       Sent CDL Concentration         Darrow       Sent CDL Concentration       Sent CDL Concentration         Darrow       Sent CDL Concentration       Sent CDL Concentration         Mattern       Sent CDL Concentration       Sent CDL Concentration         Mattern       Sent CDL Concentration       Sent CDL Concentration         Mattern       Sent CDL Concentration       Sent CDL Concentration         Sent Concentration       Sent CDL Concentration       Sent Concentration         Sent Concentration       Sent	h										
u.s.d.s.       u.s.d.c.s.											
AND OFFICE         OPERATOR         Image: Constraint of the image: Constere: Constraint of the image: Consthe image: Constraint o			WELL CON	IPLETION	NOR REC	OMPLETIO	N REPORT	AND LOG			
0.9 # A T OR         10. TYPE OF WALL         T. Dail Agreement Name           10. TYPE OF WALL         "Vici K         ************************************									5. State OI	I & Gas Lease No.	
10. TVPE OF PRELL       ************************************											
b. TYPE OF COMPLETION       Pict X       error       ornes       Pict X	OPERATOR					-		·	///////		
b. TYPE OF COMPLETION       Pict X       error       ornes       Pict X	Ig. TYPE OF WELL						·····				
b. TYPE OF COMPLETION       if i		011		GAB []]					7. Unit Agr	eement Name	
Mark         State	D. TYPE OF COMPLE	TION	LL 🖳		DRY	отнея_			0 5		
A. Noise of Operation         Pract (E41)         Pract (E41)           A. Noise of Operation         1         Feedback         1         Feed	NEW I WO	RK []			DIFF.				_		
Hanson 011 Corporation         2           3. Address of Coverse         12. Field and Paci, or Wildont           9. O., Box 1515, Roswell, New Mexico 88201         Bifnebry           4. Location of Wall         Bifnebry           unit Lettres				BACK	RESVR.	OTHER	· · · · · ·				
3. Additions of Operations       P. O. Box 1515, Roswell, New Mexico 88201       ID. Find and pend, or Wildert         4. Location of Well       Bilinebry       Bilinebry         4. Location of Well       Bilinebry         with strits       K. secarce 1950       ref result       South       ID. Find and pendent         15. Date Soudsed       16. Date TD. Peached       17. Date Compl. Ready to Prod.)       18. Elevelian (JF. REG. R.F. G., etc.)       19. Elevelian (JF. REG. R.F. G., etc.)       19. Elevelian (JF. REG. R.F. G., etc.)         20. Torin Depth       21. Plue Bree TD.       Pace TD.       Pace TD.       Pace TD.       Pace TD.         20. Torin Depth       21. Plue Bree TD.       Pace TD.       Pace TD.       Pace TD.       Pace TD.         20. Torin Depth       21. Plue Bree TD.       Pace TD.       Pace TD.       Pace TD.       Pace TD.         21. Thus Bree TD.       0.011       22. HMMILLER Compl. How       23. Diff. How       23. Diff. How       24. Diff.         22. Torin Depth       21. Plue Bree TD.       Def TD.       Pace TD.       Pace TD.       Pace TD.         23. Torin Depth       21. Plue Bree TD.       Def TD.       Pace TD.       Pace TD.       Pace TD.         23. Torin Depth       21. Plue Bree TD.       Def TD.       Pace TD.       Pace TD.	Hanson	Oil Corney	cotion								
P. O. Box 1515, Roswell, New Mexico 88201       Diffuebry         Standbord Well       Diffuebry         with terres       K. Leacation of Well         with terres       South State         15. Dist Boundard       16. Diet Recorder         16. Diet State       The Deschaft         17. Die State       South State         18. Diet State       17. Die State         19. This Barrowith, State       73-70         10. This Barrowith, State       73-70         10. This Barrowith, State       State         10. Diet       11. Mailipie         10. Diet       11. Mailipie         11. State       11. Mailipie         12. Trove Electric and Other Lease Run       Costing Electric and State         12. Trove Electric and Other Lease Run       Costing Electric and State         12. The Deschaft       11. The Deschaft         12. The Deschaft <td></td> <td>orr corpor</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>nd Deel, as Wilder</td>		orr corpor								nd Deel, as Wilder	
4. Location of Well  witr Liftles K LocateD 1950 rest read that South Liftles K LocateD 1950 rest read 1783 rest read  wet WCST Liftles K LocateD 1950 rest read 17. Date Compil. (Ready to Prod.)  13. Date Boulded  14. Date T.D. Reached  17. Date Compil. (Ready to Prod.)  14. Elevations (DF, RKB, RT, GR, etc.)  15. Date Boulded  15. Date Boulded  16. Date T.D. Reached  17. Date Compil. (Ready to Prod.)  21. Flow Combined  23. Date M 10 Desth  23. Date M 10 Desth  23. Date M 10 Desth  24. Producting Interval(e), of this compilation  24. Producting Interval(e), of this compilation  25. Date M 10 Desth  25. Producting Interval(e), of this compilation  25. Date M 10 Desth  27. Was Weil Cored  28. Construction  29. CASING RECORD (Report ell strings set in weil)  CASING SIZE  CASING RECORD (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  CASING RECORD  (Report ell strings set in weil)  CASING SIZE  (Report ell string set in weil)  CASING SIZE  (Report ell string set in weil)  CASING SIZE  (Report ell string set in weil)  CASING RECORD  (Report ell string set in weil)  CASING SIZE  (Report ell string set in weil)  (Report ell string		Roy 1515 1	0.000011	Novy Mos	dee 99	201					
12. County 12. County 12. County 12. County 12. County 12. County 13. Elevations (DP, AKB, KT, GK, etc.)15. Date Spudded16. Date T.D. Peached17. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)19. Elev. Coshinghed6.187073-707.12-703511' KB3499'349'6.012'20. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)3499'349'6.012'6011'21. Huntitie's Compl. How23. Intervals, Plottery Tools, Colse Prodis3499'7. We deticate and the completion - Top, Bottom, Name21. Many23. Intervals, Plottery Tools, Colse Prodis5501 - 5923' BilinebryYesYes28. Type Electric and Other Loas Run CR-SNP27. We Will CoredNone29.CASING RECORD (Report oil strings set in well)AMOUNT PULLEDCASING SIZEWEIGHT LB./FT.DEFTH SETHOLE SIZECEMENTING FECOND29.LINER RECORD30.TUBING RECORDNone29.LINER RECORDSACKS CEMENTSCREENSIZEDEFTH SET31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT32.LINER RECORDSolo, 5507, 5517, 5526, 5532, 5551, 5561, 5575, 322.SECSACKS CEMENT SCREENSIZEDEFTH SET AND KIND ANTERIAL USED33. Performing Record (Interval, size and samber) 1 - 3/8" jet 0Sacks CEMENT SCREENSiZEDePTH SET Counter, Cou	4. Location of Well	JOX 1313, 1	loswell,	New Mey	(100 00	201					
12. County 12. County 12. County 12. County 12. County 12. County 13. Elevations (DP, AKB, KT, GK, etc.)15. Date Spudded16. Date T.D. Peached17. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)19. Elev. Coshinghed6.187073-707.12-703511' KB3499'349'6.012'20. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)3499'349'6.012'6011'21. Huntitie's Compl. How23. Intervals, Plottery Tools, Colse Prodis3499'7. We deticate and the completion - Top, Bottom, Name21. Many23. Intervals, Plottery Tools, Colse Prodis5501 - 5923' BilinebryYesYes28. Type Electric and Other Loas Run CR-SNP27. We Will CoredNone29.CASING RECORD (Report oil strings set in well)AMOUNT PULLEDCASING SIZEWEIGHT LB./FT.DEFTH SETHOLE SIZECEMENTING FECOND29.LINER RECORD30.TUBING RECORDNone29.LINER RECORDSACKS CEMENTSCREENSIZEDEFTH SET31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT32.LINER RECORDSolo, 5507, 5517, 5526, 5532, 5551, 5561, 5575, 322.SECSACKS CEMENT SCREENSIZEDEFTH SET AND KIND ANTERIAL USED33. Performing Record (Interval, size and samber) 1 - 3/8" jet 0Sacks CEMENT SCREENSiZEDePTH SET Counter, Cou											
12. County 12. County 12. County 12. County 12. County 12. County 13. Elevations (DP, AKB, KT, GK, etc.)15. Date Spudded16. Date T.D. Peached17. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)19. Elev. Coshinghed6.187073-707.12-703511' KB3499'349'6.012'20. Date Compl. (Ready to Prod.)18. Elevations (DP, AKB, KT, GK, etc.)3499'349'6.012'6011'21. Huntitie's Compl. How23. Intervals, Plottery Tools, Colse Prodis3499'7. We deticate and the completion - Top, Bottom, Name21. Many23. Intervals, Plottery Tools, Colse Prodis5501 - 5923' BilinebryYesYes28. Type Electric and Other Loas Run CR-SNP27. We Will CoredNone29.CASING RECORD (Report oil strings set in well)AMOUNT PULLEDCASING SIZEWEIGHT LB./FT.DEFTH SETHOLE SIZECEMENTING FECOND29.LINER RECORD30.TUBING RECORDNone29.LINER RECORDSACKS CEMENTSCREENSIZEDEFTH SET31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT31. Performin Record (Interval, size and namber) 1 - 3/8" jet 030.TUBING RECORDSACKS CEMENT32.LINER RECORDSolo, 5507, 5517, 5526, 5532, 5551, 5561, 5575, 322.SECSACKS CEMENT SCREENSIZEDEFTH SET AND KIND ANTERIAL USED33. Performing Record (Interval, size and samber) 1 - 3/8" jet 0Sacks CEMENT SCREENSiZEDePTH SET Counter, Cou	K		980		Sout	h	1700				
Nume       Lea       Lea         15. Date Spudded       16. Date TD. Resched       17. Date Compl. (Ready to Prod.)       18. Elevations (DF, RAB, RT, GR, etc.)       19. Elev. Creakingheed         20. Total Depth       21. Plane back T.D.       7-2-70       35.11* KB       34.99*         20. Total Depth       21. Plane back T.D.       22. If Many       23. Interval       Galps'         24. Producting Interval(s), of this completion – Top, Bottom, Name       23. Interval       Cable Tools       Cable Tools         35.01 – 5923*       Biline bry       Yes       27. Was Weil Cored       No         25. Type Electric and Other Logs Run       CASING RECORD (Report ell strings set in well)       No       No         24. Producting Interval(s), of this completion – Top, Bottom, Name       27. Was Weil Cored       No         25.       CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         12-3/4"       48.6       312*       17-1/2"       250 sx.       None       None         25.       12-3/4"       48.6       312*       7-7/8"       450 sx.       None         26. Stry       24.8       26.58*       11"       250 sx.       None         26. Stry       556.1       557.5		LOCATED	<u></u> ,	EET FROM TH	r <u></u>	LINE AND	<u></u>	- FEET FROM		<i>millillilli</i>	
15. Date Spudded       16. Date T.D. Fractices       17. Date Compl. (Ready to Prod.)       18. Elevations (DP. RKB, RT, GR, etc.)       19. Elev. Coshingheed       3499'         20. Total Depth       21. Plug Back T.D.       22. H Multiple Compl., How       23. Interrelia, Rotary Tools       3609'         6012'       6011'       21. Plug Back T.D.       22. H Multiple Compl., How       23. Interrelia, Rotary Tools       Gable Tools         6012'       6011'       21. Huntiple Compl., How       23. Interrelia, Rotary Tools       Gable Tools         6012'       24. Producing Interval(h) of this completion = Top, Bottom, Name       25. Was Directional Burvey       Yes         750.1       592.3' Blinebry       27. Was Weil Coreat       No       No         25.       CASING RECORD (Report all arrings set in weil)       AMOUNT PULLED       None         25.       52.1 /2''       488       312'       17.'''       250 Sx.       None         5-1/2''       15.2 /2''       6012'       7-7/8''       450 Sx.       None         27.       10. INER RECORD       30. TUBING RECORD       AMOUNT PULLED         123/4''       488       312'       7-7/8''       450 Sx.       None         25.       51.1 ST       50.1 Store St	we West	30	21-5	3-	/_F		///////				
6-18-70         7-3-70         7-12-70         3511' KB         3409'           20. Total Depth         21. Flug Bok T.D.         22. If Multiple Compl., How         23. Enteredia         Cable Tools         Cable Tools           6012'         6011'         22. If Multiple Compl., How         23. Enteredia         Cable Tools         Cable Tools           24. Froducting Interval(s), of this completion - Top, Botton, Name         23. Was Directional Survey         Was         Yes           25. Type Electric and Other Logs Run         27. Was Weil Cored         No         No           25. Type Electric and Other Logs Run         27. Was Weil Cored         No         No           26. Type Electric and Other Logs Run         27. Was Weil Cored         Non         Non           27. Was Weil Cored         AMOUNT PULLED         AMOUNT PULLED         None           27.4''         4.88         312'         17-1/2''         250 sx.         None           3-1/2''         15-1/2''         6012'         7-7/8''         450 sx.         None           31.2 E         TOP         BOTTOM         SACKS CEMENT         SCREEN         S12E         DepTH SET         PACKER SET           31.2 E         TOP         BOTTOM         SACKS CEMENT         SCREEN         S12E				Date Compi	-C NMPN	Production					
20. Total Orphi       21. Plug Book T.D.       22. Hi Multiple Compl., How       21. Interval.       Rotary Tools       Cable Tools         6012'       6011'       24. Hi Multiple Compl., How       21. Interval.       Rotary Tools       O-6012'         24. Froduction Interval(s), of this completion – Top, Bottom, Nome       25. Mass Difference       0-6012'       25. Was Difference       27. Was Well Corest         28. Type Electric and Other Logs Run       CASING RECORD (Report all strings set in well)       27. Was Well Corest       No         28. Type Electric and Other Logs Run       CASING RECORD (Report all strings set in well)       27. Was Well Corest       No         28. Science       Size       Weile Mass Difference       None       None         29.       LINER RECORD       30.       TUBING RECORD       None         29.       LINER RECORD       30.       TUBING RECORD       S440'         31. Performine Record (Internal, size and number) 1 = 3/8'' jet @       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       S501, 5507, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL       AMOUNT PACKER SET         5560, 5602, 5623, 5630, 5649, 5664, 5660, 5664, 5650, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5662, 5664, 5602, 5664,			1			10.1			r, etc./ 19.		
6012*       6011*       Many       Diffed By       Inter Fold         24. Freducting fitterval(s), of the completion – Top, Bottom, Name       25. Was Directional Survey         5501 - 5923* Blinebry       22. Was Weil Cored         28. Type Electic and Other Lags Run       27. Was Weil Cored         CR-SNP       27. Was Weil Cored         28. Type Electic and Other Lags Run       27. Was Weil Cored         CR-SNP       27. Was Weil Cored         28. Type Electic and Other Lags Run       27. Was Weil Cored         CR-SNP       27. Was Weil Cored         28. Type Electic and Other Lags Run       27. Was Weil Cored         CASING SIZE       WEIGHT LB./FT.       DEPTH SET         12-3/4"       458/4       2658'         12-3/4"       248/4       2658'         12-3/4"       250       Sx.         Solution Record (Internal, size and number)       1 - 3/8"       30.         501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, DEPTH NET FACTURE, CEMENT SQUEEZE, ETC.       5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5660, 5605, 5703, 5746, 5778, 5785, 5820, 5832, Sec 11/2       2000 gals. acid + 40,000 gals       5600, 565, 5703, 5746, 5778, 5785, 5820, 5832, Sec 11/2       2000 gals. acid + 40,000 gals         31. Derivation       Production	20. Total Depth					le Compl., Hoy					
24. Producting Interval(a), of this completion - Top, Bottom, Name       25. Wis Directional Survey         S501 - 5923' Blinebry       Yes         28. Type Electric and Other Lags Run GR-SNP       27. Was Well Cored No         28. Type Electric and Other Lags Run GR-SNP       27. Was Well Cored No         28. Type Electric and Other Lags Run GR-SNP       27. Was Well Cored No         28. Type Electric and Other Lags Run GR-SNP       27. Was Well Cored No         28. State       WEIGHT LB./FT. DEPTH SET HOLE SIZE       CEMENTING RECORD         29.       LINER RECORD       30.       TUBING RECORD         29.       LINER RECORD       30.       TUBING RECORD         29.       LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number) 1 - 3/8" jet @ S560, 5602, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED S566, 5602, 5623, 5530, 5649, 5660, 5664, 5501-5923'       2000 gals. acid + 40,000 gals S560, 5695, 5703, 5746, 5778, 5785, 5820, 5832, S587, 5898, 5907 & 5923.         33.       PRODUCTION       Production Production       Production Producting         34. Disposition of Gas (Sold, used for fuel, vented, etc.) S014       Coale Jobin Grap Presset Colculated 24- OIL = Bbin Gas = MCF       Water = Bbin Water = Bbin Gas = Coll Ratio         35. List of Attachments       105       0       37         35. List of At	60121		-		Many			led By			
S501 - 5923' Blinebry         Yes           26. Type Electric and Other Logs Run CR-SNP         27. Was Weil Cored No           28.         CASING RECORD (Report all strings set in weil)           CASING SIZE         WEIGHT LB./FT.           DEPTH SET         HOLE SIZE           CASING RECORD         Size           Sold         93.           Sold         Sold           Sold         Sold <t< td=""><td></td><td></td><td></td><td>Jottom, Name</td><td></td><td></td><td></td><td></td><td></td><td>25 Was Directional Survey</td></t<>				Jottom, Name						25 Was Directional Survey	
26. Type Electric and Other Logs Run CR-SNP       27. Was Well Cored No         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         12-3/4''       48#       312'       17-1/2''       250 SX.       None         8-5/8''       24#       2658'       11''       250 SX.       None         5-1/2''       15-1/2''       6012'       7-7/8''       450 SX.       None         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       1       3/8'' jet @       32.       ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       5586, 5602, 5623, 5730, 5746, 5778, 5785, 5820, 5832, .       Lease oil + 25,100 Ibs. 20-40         5877, 5898, 5907 & 5923.       Sand										Made	
26. Type Electric and Other Logs Run CR-SNP       27. Was Well Cored No         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         12-3/4''       48#       312'       17-1/2''       250 SX.       None         8-5/8''       24#       2658'       11''       250 SX.       None         5-1/2''       15-1/2''       6012'       7-7/8''       450 SX.       None         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       1       3/8'' jet @       32.       ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       5586, 5602, 5623, 5730, 5746, 5778, 5785, 5820, 5832, .       Lease oil + 25,100 Ibs. 20-40         5877, 5898, 5907 & 5923.       Sand	5501 - 5923	Blinebry								Yes	
No           28.         No           CASING RECORD (Report all strings set in well)           CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           23.         CEMENTING RECORD         AMOUNT PULLED           3.         TOP         SACKS CEMENT         SIZE         DEPTH SET         PACKER SET           SIZE         TOP         BOTTOM         SACKS CEMENT         SIZE         DEPTH SET         PACKER SET           SIZE         TOP         BOTTOM         SACKS CEMENT         SIZE         DEPTH SET         PACKER SET           SIZE         TOP         BOTTOM         SACKS CEMENT         SIZE         DEPTH SET         PACKER SET           SIZE         TOP         BOTTOM         SACKS CEMENT         SIZE         DEPTH INTERVAL           ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         SiZE									27. 1		
CASING RECORD (Report of strings set in well)         CASING SIZE       CENTING RECORD       AMOUNT PULLED $12-3/4''$ $48\#$ $312'$ $17-1/2''$ $250 \text{ sx.}$ None $8-5/8''$ $24\#$ $2658'$ $11''$ $250 \text{ sx.}$ None $8-5/8'''$ $24\#$ $2658'$ $11'''$ $250 \text{ sx.}$ None $8-5/8''''$ $24\#$ $2658'$ $11''''$ $250 \text{ sx.}$ None $2-3/8''''''''''''''''''''''''''''''''''''$	GR-SNP										
CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           12-3/4"         48#         312'         17-1/2"         250 sx.         None           8-5/8"         24#         2658'         11"         250 sx.         None           3-1/2"         15-1/2"         6012'         7-7/8"         450 sx.         None           29.         LINER RECORD         30.         TUBING RECORD         30.         TUBING RECORD           31. Perforation Record (Interval, size and number) 1 = 3/8" jet @         2-3/8"         5440'         5440'           31. Perforation Record (Interval, size and number) 1 = 3/8" jet @         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.           5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED           5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'         2000 gals. acid + 40,000 gals           5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,         lease oil + 25,100 lbs. 20-40           5877, 5898, 5907 & 5923.         Sand           PRODUCTION           Date of Test           July 12, 1970         Flowing, gs ilft, pumping - Size and type pump)         Well Status (Prod. or Shut-in)           July 12, 1970 <td>28.</td> <td></td> <td></td> <td>CASING R</td> <td>ECORD (Rep</td> <td>ort all strings</td> <td>set in well)</td> <td></td> <td></td> <td></td>	28.			CASING R	ECORD (Rep	ort all strings	set in well)				
12-3/4"       48#       312'       17-1/2"       250 sx.       None         8-5/8"       24#       2658'       11"       250 sx.       None         5-1/2"       15-1/2"       6012'       7-7/8"       450 sx.       None         29.       LINER RECORD       30.       TUBING RECORD       None         29.       LINER RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number) 1 - 3/8" jet @       2-3/8"       5440'       5440'         31. Perforation Record (Interval, size and number) 1 - 3/8" jet @       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5633, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5877, 5898, 5907 & 5923.       Iease oil + 25,100 lbs. 20-40         33.       PRODUCTION         Date of Test       Hours Tested       Choke Size         July 12, 1970       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shu-in)         July 12, 1970       Production Method (Flowing, gas lift, pumping - Size and type pump)       OI Gravity - API (Corr.)         500#       Moure Testet       Houre Tested <td< td=""><td>CASING SIZE</td><td>WEIGHT LB.</td><td>/FT. D</td><td></td><td></td><td></td><td></td><td>ENTING REC</td><td>ORD</td><td></td></td<>	CASING SIZE	WEIGHT LB.	/FT. D					ENTING REC	ORD		
8-5/8"       24#       2658'       11"       250 sx.       None         5-1/2"       15-1/2"       6012'       7-7/8"       450 sx.       None         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         31. Perforation Record (Interval, size and number)       1 - 3/8" jet @       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,       lease oil + 25,100 lbs. 20-40         5877, 5898, 5907 & 5923.       sand         33.       PRODUCTION         Date First Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shu-in)         July 12, 1970       Production Method (Flowing, gas lift, pumping - Size and type pump)       O         July 12, 1970       Production Method (Flowing, gas lift, pumping - Size and type pump)       O         S014       Test Producting       105       0         July 12, 1970       Production Method (Flowing, Gas Mift, pumping - Size and type pump)       O         July 12, 1970       Production Method (Flowing, Gas MCF       Water = Bbi. <td>12-3/4"</td> <td>48#</td> <td></td> <td>312'</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	12-3/4"	48#		312'							
5-1/2"       15-1/2"       6012'       7-7/8"       450 sx.       None         29.       LINER RECORD       30.       TUBING RECORD         S12E       TOP       BOTTOM       SACKS CEMENT       SCREEN       S12E       DEPTH SET       PACKER SET         31. Perforation Record (Interval, size and number)       1 - 3/8"       jet @       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5630, 5649, 5669, 5664, 5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,       lease oil + 25,100 lbs. 20-40         5877, 5898, 5907 & 5923.       sand         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Producing         July 12, 1970       Flowing       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         July 12, 1970       Colce Size       Production, Free Test Mater       01       Size       01         July 12, 1970       Colce Size       Production, Free Test Mater       01       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         July 12, 1970       Colce Size       Production Free Pe	8-5/8"										
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5440' 5440' 31. Perforation Record (Interval, size and number) 1 - 3/8" jet @ 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923' 2000 gals. acid + 40,000 gals 5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832, lease oil + 25,100 lbs. 20-40 5877, 5898, 5907 & 5923. 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Thowing Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Test Period 105 0 37 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 500# Pkr. 105 0 37 35. List of Attochments 1 - GR-SNP 36. / hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5-1/2"		/2"						·····		
SiZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       31. Perforation Record (Interval, size and number) 1 - 3/8" jet @     2-3/8"     540.'     544.'       31. Perforation Record (Interval, size and number) 1 - 3/8" jet @     32.     ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'     2000 gals. acid + 40,000 gals       5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,     Lease oil + 25,100 lbs. 20-40       5877, 5898, 5907 & 5923.     sand       33.     PRODUCTION       Date First Production     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       July 12, 1970     Flowing     Prodn. For     OII - Bbl.     Gas - MCF     Water - Bbl.     Gas - OII Ratio       July 12, 1970     24     14/64"     Test Period     105     0     37       34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     Sold     Floyd Mathis       35. List of Attachments     1 - CR-SNP     Test witnessed of this form is true and complete to the best of my knowledge and belief.											
31. Perforation Record (Interval, size and number) 1 - 3/8" jet @       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684,       5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,       Lease oil + 25,100 lbs. 20-40         5877, 5898, 5907 & 5923.       sand         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         July 12, 1970       Flowing       Production Method (Flowing, gas lift, pumping - Size and type pump)       Weil Status (Prod. or Shut-in)         July 12, 1970       Flowing       Production       Production       Producting         July 12, 1970       Flowing       Oil - Bbi.       Gas - MCF       Water - Bbi.       Gas - Oil Ratio         July 12, 1970       24       14/64''       ID5       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       Test Witnessed By       Floyd Mathis         35. List of Attachments       1 - CR-SNP       36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.       A <td>29.</td> <td>L</td> <td>INER RECO</td> <td>RD</td> <td></td> <td></td> <td>30.</td> <td>Т</td> <td>UBING REC</td> <td>ORD</td>	29.	L	INER RECO	RD			30.	Т	UBING REC	ORD	
31. Perforation Record (Interval, size and number) 1 - 3/8" jet @       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575, DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5580, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832, lease oil + 25,100 lbs. 20-40         5877, 5898, 5907 & 5923.         33.         PRODUCTION         Date First Production         July 12, 1970         Flowing         Well Status (Prod. or Shut-in)         July 12, 1970         Flowing Tested         Conce State of the book (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         July 12, 1970         Casing Pressure         Casing Pressure <td cols<="" td=""><td>SIZE</td><td>TOP</td><td>вотто</td><td>A SACK</td><td>S CEMENT</td><td>SCREEN</td><td>SIZ</td><td>E DE</td><td>PTH SET</td><td>PACKER SET</td></td>	<td>SIZE</td> <td>TOP</td> <td>вотто</td> <td>A SACK</td> <td>S CEMENT</td> <td>SCREEN</td> <td>SIZ</td> <td>E DE</td> <td>PTH SET</td> <td>PACKER SET</td>	SIZE	TOP	вотто	A SACK	S CEMENT	SCREEN	SIZ	E DE	PTH SET	PACKER SET
5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832, 5877, 5898, 5907 & 5923.       lease oil + 25,100 lbs. 20-40         33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Hours Tested         Choke Size         Droduction Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         Producting         Date of Test         July 12, 1970         Calculated 24- Oil - Bbl.         Gas - MCF         Water - Bbl.         Gas - Oil Gas (Soid, used for fuel, vented, etc.)         Sold         Test Witnessed By         Sold         Sold         Sold         Sold         Sold <td colspan<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>2-3/</td><td>B<sup>11</sup> 5</td><td>440'</td><td>5440'</td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2-3/</td> <td>B<sup>11</sup> 5</td> <td>440'</td> <td>5440'</td>							2-3/	B <sup>11</sup> 5	440'	5440'
5501, 5507, 5517, 5526, 5532, 5551, 5561, 5575,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5586, 5602, 5623, 5630, 5649, 5660, 5669, 5684, 5501-5923'       2000 gals. acid + 40,000 gals         5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832, 5877, 5898, 5907 & 5923.       lease oil + 25,100 lbs. 20-40         33.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Hours Tested         Choke Size         Droduction Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         Producting         Date of Test         July 12, 1970         Calculated 24- Oil - Bbl.         Gas - MCF         Water - Bbl.         Gas - Oil Gas (Soid, used for fuel, vented, etc.)         Sold         Test Witnessed By         Sold         Sold         Sold         Sold         Sold <td colspan<="" td=""><td></td><td>·</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		·								
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	31. Perforation Record (	Interval, size an	d number) 1	- 3/8"	jet @	32.	ACID, SHOT,	FRACTURE,	CEMENT SQ	UEEZE, ETC.	
5690, 5695, 5703, 5746, 5778, 5785, 5820, 5832,       lease oil + 25,100 lbs. 20-40         5877, 5898, 5907 & 5923.       3a.         PRODUCTION         Date First Production         Production Method (Flowing, gas lift, pumping - Size and type pump)         Well Status (Prod. or Shut-in)         Date of Test         Date of Test         Hours Tested         Choke Size         Producin, For         Oil - Bbl.         Gas - MCF         Water - Bbl.         Gas - Oil Ratio         July 12, 1970         24         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Oil - Bbl.         Gas - MCF         Water - Bbl.         Oil Gravity - API (Corr.)         Sol#         Sold         37         Test Witnessed By         Floyd Mathis         Sold         37         Sold         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and	5501, 5507, 55	517, 5526,	5532, 55	i51, 556	1, 5575	, DEPTH	INTERVAL	AMOL	INT AND KI	ND MATERIAL USED	
5877, 5898, 5907 & 5923.       sand         33.         PRODUCTION         Date First Production         July 12, 1970         Production Method (Flowing, gas lift, pumping – Size and type pump)         Well Status (Prod. or Shut-in)         Production Method (Flowing, gas lift, pumping – Size and type pump)         July 12, 1970         Calculate Size         Prod'n. For Oil – Bbl.         July 12, 1970         Calculated 24-         July 12, 1970         Sold         Test Water – Bbl.         Oil Gravity – API (Corr.)         Sold         Test Witnessed By         Sold         Test Witnessed By         Floyd Mathis         Jest of Attachments         J         July Colspan="2"Sold <td colsp<="" td=""><td>5586, 5602, 56</td><td>523, 5630,</td><td>5649, 56</td><td>60, 566</td><td>9, 5684</td><td>, 5501-59</td><td>923'</td><td>2000 g</td><td>als. act</td><td>id + 40,000 gals</td></td>	<td>5586, 5602, 56</td> <td>523, 5630,</td> <td>5649, 56</td> <td>60, 566</td> <td>9, 5684</td> <td>, 5501-59</td> <td>923'</td> <td>2000 g</td> <td>als. act</td> <td>id + 40,000 gals</td>	5586, 5602, 56	523, 5630,	5649, 56	60, 566	9, 5684	, 5501-59	923'	2000 g	als. act	id + 40,000 gals
PRODUCTION         OPRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         July 12, 1970       Flowing       Production         Date of Test       Hours Tested       Choke Size       Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         July 12, 1970       24       14/64"       Prod'n. For       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         July 12, 1970       24       14/64"       Test Period       105       0         July 12, 1970       24       14/64"       Test Period       0       37         Sold       Test Witnessed By         Sold       37         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5690, 5695, 57	03, 5746,	5778, 57	/85, 582	0, 5832	,		lease	<u>oil + 2</u>	5,100 lbs. 20-40	
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         July 12, 1970       Flowing       Producing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         July 12, 1970       24       14/64"       105       0       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       011 - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         500 #       Pkr.       105       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Floyd Mathis         35. List of Attachments       1 - GR-SNP       36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5877, 5898, 59	07 & 5923.	,					sand			
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         July 12, 1970       Flowing       Producing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         July 12, 1970       24       14/64"       105       0       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       011 - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         500 #       Pkr.       105       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Floyd Mathis         35. List of Attachments       1 - GR-SNP       36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				····							
July 12, 1970       Flowing       Producing         Date of Test       Hours Tested       Choke Size       Prod*n. For       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio         July 12, 1970       24       14/64"       Test Period       105       0       0         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)         500#       Pkr.       105       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       105       0       37         Sold       Floyd Mathis         35. List of Attachments       1       - GR-SNP         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	33. Data Elect Dec 1	• • • • • • • • • • • • • • • • • • •		(11)							
Date of TestHours TestedChoke SizeProd*n. For Test PeriodOil - Bbl.Gas - MCFWater - Bbl.Gas - Oil RatioJuly 12, 197024 $14/64''$ $105$ 00Flow Tubing Press.Casing Pressure Pkr.Calculated 24- Hour Rate10503734. Disposition of Gas (Sold, used for fuel, vented, etc.)105037SoldSoldFloyd Mathis35. List of Attachments1 - GR-SNP36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				(Flowing, g	as lift, pump	oing — Size and	i type pump)		Well Statu	is (Prod. or Shut-in)	
July 12, 1970       24       14/64"       Test Period       105       0         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       011 - Bbl.       Gas - MCF       Water - Bbl.       011 Gravity - API (Corr.)         500#       Pkr.       105       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       105       0       37         Sold       Floyd Mathis       105       7est Witnessed By         501d       1 - GR-SNP       Floyd Mathis         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	July 12, 1970										
Flow Tubing Press.       Casing Pressure       Calculated 24- How Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)         500#       Pkr.       105       0       37         34. Disposition of Gas (Sold, used for fuel, vented, etc.)       105       0       37         Sold       Floyd Mathis         35. List of Attachments       Floyd Mathis         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				Tes			Gas — M	ICF Wate	r – Bbl.	Gas—Oil Ratio	
500#     Pkr.     How Rate     105     0     37       34. Disposition of Gas (Sold, used for fuel, vented, etc.)     Tost Witnessed By     Floyd Mathis       35. List of Attachments     I - GR-SNP       36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								L	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         Sold       Floyd Mathis         35. List of Attachments       1 - GR-SNP         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	_			te		Gαs Μ		Water — Bbl.	011	Gravity – API (Corr.)	
Sold       Floyd Mathis         35. List of Attachments       1 - GR-SNP         36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			el vented co		.05				W100		
<ul> <li>35. List of Attachments         <ol> <li>GR-SNP</li> <li>36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.</li> </ol> </li> </ul>		cond, used for fu	ci, venicu, ci								
1 - GR-SNP 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								F	Loyd Mat	this	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										- 	
		the information	shawn on both	sides of the	is form in t-	and commit-	e to the hard	of my knowled	a and halt -	r	
SIGNED <u>Frangener</u> TITLE Exec. Vice President DATE July 13, 1970				3,463 UJ 1/H	juine sa eru	unu compiei	e w she vest	oj my knourea	ie una vellej	14 	
SIGNED DATE TITLE VICE President DATE JULY 13, 1970	200	1	11		′ .	, <u>.</u>	-		-	1 10 1	
	SIGNED	my Ling	U.A.a		TITLE	Exec. Vie	ce Presid	lent	DATE JI	uly 13, 1970	
		-								m	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

# Northwestern New Mexico

т.	Anhy1183'	T.	Canyon	Т.	Ojo Alamo	т.	Penn. ''B''
т.	Salt	Т.	Strawn	т.	Kirtland-Fruitland	T.	Penn. "C"
R	Salt	_ т.	Atoka	Т.	Pictured Cliffs	т.	Penn. ''D''
т.	Yates 2637'	Т.	Miss	T.	Cliff House	т.	Leadville
т.	7 Rivers 2906 '	T.	Devonian	Т.	Menefee	Т.	Madison
	Queen 3405'	_ т.	Silurian	т.	Point Lookout	Т.	Elbert
т.	Gravburg 3680 *	Т.	Montoya	Т.	Mancos	Т.	McCracken
т.	San Andres 3995'	т.	Simpson	Т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta <u>5080'</u>	T.	McKee	Bas	se Greenhorn	Т.	Granite
т.	Paddock 5182'	т.	Ellenburger	т.	Dakota	т.	· · · · · · · · · · · · · · · · · · ·
т.	Blinebry5462'	Т.	Gr. Wash	т.	Morrison	Т.	
т.	Tubb	т.	Granite	. т.	Todilto	. т.	
т.	Drinkard	Т.	Delaware Sand	. т.	Entrada	. Т.	
T.	Abo	T.	Bone Springs	- T.	Wingate	. T.	
т.	Wolfcamp	т.	·	. T.	Chinle	- Т.	·
т.	Penn	Т.		- T.	Permian	- Т.	
т	Cisco (Bough C)	Т.		. т.	Penn. "A"	. т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1183	1183 1267 2397	1183 84 1110	Red beds Anhydrite Salt			· · · · · · · · · · · · · · · · · · ·	$\frac{\partial \lambda}{\partial t} = \frac{\partial \lambda}{\partial t} + \frac{\partial \lambda}{\partial t} = \frac{\partial \lambda}{\partial t} + \frac{\partial \lambda}{\partial t} + \frac{\partial \lambda}{\partial t} = 0$
2397 2637 2906	2637 2906		Dolomite Anhy., dolo. & sand Sand & dolo. Dolo. w/sh. stringers				
3080				- 107 - 1 - 107 - 1 - 107 - 1	506 .		5401, 1901, 5537, 5720, 57 566, 501, 5537, 5720, 57 566, 5011, 5623, 5630, 567 5690, 5011, 5705, 5766, 577 5677, 5000, 5903.
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						$\sim \lambda_{\rm C}$	
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							JUL 1 4 1970
		·.	the contract for the second				HODES, N. M.