NO. OF COPIES REC	(1460	1	
DISTRIBUTI			
SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE		ONSERVATION COMMIS	Form C-104 Supersedes Old C-104 and C-110
	FILE	,	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	S
	LAND OFFICE		,	
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Hanson Oil Corporatio	n		
	1	all New Wester 00201		
	P. O. Box 1515, Roswer Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil X Dry Ga		
	Change in Ownership	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	Oversite Vindail and	
	Lease Name			Legae No.
	Mattern Location	2 Blinebry - Oi	1 State, Federal C	Fee
	Unit Letter K ; 1980	Feet From The South Lin	ne and 1783 Feet From The	• West
	Line of Section 30 Tow	waship 21-S Range	37-Е , ммрм, Le	a County
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil		Address (Give address to which approved	d copy of this form is to be sent)
	Texas-New Mexico Pipeli	ne Co.	P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Midland, Texas 79701	
	Name of Authorized Transporter of Cas	inghead Gae 💢 💮 or Dry Gae 🗀		
	Warren Petroleum Corp.			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 30 21S 37E	Is gas actually connected? When Yes	
		th that from any other lease or pool,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen 1	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		X	1
	Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
	6-18-70	7-12-70	60121	6011'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
	3511 KB	Rlinebry	5501'	5440 Depth Casing Shoe
	28 holes @ 5501-5923			6012'
			CEMENTING RECORD	
	HOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	12-3/4"	312'	250 sx.
	11"	8=5/8" 5=1/2"	2658'	250 sx.
	7-7/8"	1 5 1/9"		
			6012'	450 sx.
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil and	
v.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil amount of be for full 24 hours)	d must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL, WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	ster recovery of total volume of load oil amount of he for full 24 hours) Producing Method (Flow, pump, gas lift,	d must be equal to or exceed top allow-
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v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-12-70 Length of Test 24 hrs.	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500#	fier recovery of total volume of load oil amount of he for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure	d must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-12-70 Length of Test	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500# Oil-Bbie.	fier recovery of total volume of load oil and per of the for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure	d must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOOLI, WELL. Date First New Oil Run To Tanks 7-12-70 Length of Teet 24 hrs. Actual Prod. During Teet	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500#	fier recovery of total volume of load oil amount of he for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure	d must be equal to or exceed top allow-
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v.	TEST DATA AND REQUEST FOOLI, WELL. Date First New Oil Run To Tanks 7-12-70 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500# Oil-Bbie.	fier recovery of total volume of load oil among the for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr Water-Bbis. O Bble. Condensate/MMCF	d must be equal to or exceed top allow- etc.) Choke Size 1//6/11 Gas-MCF
	TEST DATA AND REQUEST FOOII, WELL. Date First New Oil Run To Tanks 7-12-70 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.)	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500# Oil-Bble. 105 Length of Test Tubing Pressure (Shut-in)	fier recovery of total volume of load oil amount of he for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr Water-Bbis. O Bbis. Condensate/MMCF	d must be equal to or exceed top allowetc.) Choke Size 1//6/1" Gas-MCF Gravity of Condensate Choke Size
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	TEST DATA AND REQUEST FOOIL. WELL Date First New Oil Run To Tanks 7-12-70 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommenders.	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500# Oil-Bble. 105 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Sier recovery of total volume of load oil amount of he for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr Water-Bbis, O Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY	d must be equal to or exceed top allowetc.) Choke Size 1//6/11 Gas-MCF Gravity of Condensate Choke Size TON COMMISSION
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	TEST DATA AND REQUEST FOOII, WELL. Date First New Oil Run To Tanks 7-12-70 Length of Teet 24 hrs. Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above in true and complete to the	OR ALLOWABLE (Test must be a able for this de Date of Test 7-12-70 Tubing Pressure 500# Oil-Bble. 105 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Sign recovery of total volume of load oil among the for full 24 hours) Producing Method (Flow, pump, gas lift, Flow Casing Pressure Pkr. Water-Bbis. O Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED This form is to be filed in continuous in the form must be accompanied the staken on the well in accordance to the staken on the well in accordance in the staken on the well in the staken on the stake	d must be equal to or exceed top allowetc.) Choke Size 1//6/11 Gas-MCF Gravity of Condensate Choke Size TON COMMISSION mpliance with RULE 1104, ble for a newly drilled or deepened ed by a tabulation of the deviation ance with RULE 111.
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(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SER 1 2 1970

OIL CONSERVATION COLOM.