

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Hanson Oil Corporation	
Address P. O. Box 1515, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

Lease Name Mattern	Well No. 2	Pool Name, including Formation Blinebry - Oil R-3995	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter K ; 1980 Feet From The South Line and 1783 Feet From The West Line of Section 30 Township 21-S Range 37-E , NMPM, Lea County				

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 30	Twp. 21S	Rge. 37E
Is gas actually connected?		When		
Yes				

If this production is commingled with that from any other lease or pool, give commingling order number: _____

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-18-70	Date Compl. Ready to Prod. 7-12-70	Total Depth 6012'			P.B.T.D. 6011'				
Elevations (DF, RKB, RT, GR, etc.) 3511' KB	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5501'			Tubing Depth 5440'				
Perforations 28 holes @ 5501-5923'			Depth Casing Shoe 6012'						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	12-3/4"		312'		250 SX.				
11"	8-5/8"		2658'		250 SX.				
7-7/8"	5-1/2"		6012'		450 SX.				

Date First New Oil Run To Tanks 7-12-70		Date of Test 7-12-70		Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 500#		Casing Pressure Pkr.		Choke Size 14/64"
Actual Prod. During Test	Oil-Bbls. 105		Water-Bbls. 0		Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUL 15 1970	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
_____ (Signature)		BY _____	
Exec. Vice President (Title)		TITLE SUPERVISOR DISTRICT	
July 13, 1970 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	

RECEIVED

JUL 1 1970

OIL CONSERVATION COMMISSION
HOUSTON, TEXAS