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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hanson Oil Corporation	8. Farm or Lease Name Mattern
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1783</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3499' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-18-70 Commenced drilling at 11:15 AM.
- 6-19-70 T.D. 312', red beds. W.O.C.  
Ran 10 jts. 12-3/4" @ 312' w/250 sx. Class C cement.  
Cement circulated to the surface.
- 6-20-70 Drilling. Tested casing @ 1000 lbs. for 30 min. No leaks.
- 6-21-70 T.D. 2658', anhydrite. W.O.C.  
Ran 85 jts. 8-5/8", 24# & 32#, J-55, set @ 2658' w/250 sx. Class C cement + 2% CaCl.
- 6-22-70 T.D. 2658', anhydrite. Drilling plug @ 2658'. W.O.C. - 24 hours.  
Tested casing @ 950 lbs. for 30 min. No leaks.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gerald E. Harrington</u>	TITLE <u>Geologist</u>	DATE <u>June 22, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>JUN 24 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

JUN 23 1970

**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**