District I PO Box 1980, Hobbs, NM \$8241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District [V

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Box 2088, Santa Fe. NM 27504-2082

		W.	ELL LO	OCATIO	N AND AC	REAGE DED	ICATION D		MENDED REPO
API Number 30-025-23535			1	² Pool Co		CREAGE DEDICATION PLAT			
			76480 Eumont						
⁴ Property Code		١.,	⁵ Property Name						• Well Number
014920		Ma	attern					2	
¹OGRED No.		_			(Operator			* Elevation	
000962		Arc	ch Petr	roleum I					3499'
						Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
	30	215	37E		1980'	South	1783	West	Lea
			¹¹ Bot	tom Hol	e Location I	f Different Fro	om Surface	1	
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
² Dedicated Acr	es 13 Joint	or Infill 14 (L Consolidatio	a Coda I " O	rder No.				
80				a code	ruer No.				
	VARIE	VIII DE	CCICNIC	D 70 717				•	
NO ALLO	TABLE T	ORA	NON-ST	VIDADU D IO IHI	S COMPLETIC	ON UNTIL ALL	NTERESTS H	AVE BEEN CO	NSOLIDATE
16				T	ONII HAS BE	EN APPROVED	BY THE DIVI	NOIS	_
.0							17 OPERATOR CERTIFICATIO		
1							I hereby certify that the information contained herein is		
							true and complete to the best of my knowledge and belie		
	1				1		-		
							il .		
	- 1				1				
			· · · · · · · · · · · · · · · · · · ·	 			Bell	ie Brass	a.
							Signature	- B	
							<u>Bobbie</u>	Brooks	
							Printed Name		
					İ		Product	tion Analys	t
				1			Februar	y 12, 1996	• .
					ĺ		Date		
7		7	7				18SURVE	YOR CERT	IFICATION
			1				I hereby certify	that the well location	Shown on this plat
1783	<u></u>		1				was ploated from	r field notes of actua	SKEWENS made by
		Ĭ			<u> </u>		and correct to the	supervision, and the he best of my belief.	i the same is true
			1		İ		#	, , 	
							Date of Survey		
							18	al of Professional Su	uveyer:
		1980							·-··
		<u> </u>							
	1]	1		1				
			-		1				
	1				ĺ				
					1		Certificate Numb	cr	

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7 Operator's OGRID number
- 8. The operator's name
- 9. The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
- 11. Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- 13. Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

15. Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling

16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors cartification. This section does not have to be completed if this form has been previously accepted by the CCD and is being filed for a change of pool or dedicated acreage.

COUNTY	LEA	FIELD	Blinebry	ST	ATE NM 30-03	ነኛ ሳሳርሳር
OPR	EANSO	N OIL CORP.		<u> </u>		
	2 Ma	ttern			M/	AP
	Sec 3	O, T-21-S, R-	37-E			
1980' FSL, 1783' FWL of Sec.						RD
	Spd 6	-18-70	CLASS	E3508&		
	Cmp 7	-12-70	FORMATION	DATUM	FORMATION	T
CSG & SX .	TUBING				TORMATION	DATUM
12 3/4"	at 3	12° w/250 sx		† 		
8 5/82	at 2	658 w/250 sx		 		
5 1/2"	at 60	012° w/450 sx				<i>i</i>
						T
	•					
LOGS EL	GR RA	IND HC A				
	<u> </u>		TD 6012'	·		

IP (Blinebry) Perfs 5501-5923' F 105 BOPD. Pot based on 24 hr test thru 14/64" chk.; GOR TSTM, Grav 37., CP pkr, TP 500#.

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DATE	PROP DEPTH 6000 TYPE RT

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F.R. 6-22-70; Opr's Elev 3311' KB
PD 6000' - RT - Biinebry
Contr. - Cactus

6-22-70
Drlg 3000'
6-29-70
Drlg 5085' in
7-6-70
TD 6012', Tig.t
TD 6012', TO Pup, Tight
7-21-70
TD 6012', CONFLETE
Perf @ 5501', 5507', 5517', 5526', 5532', 5551', 5561', 5575', 5586', 5602', 5623', 5630', 5649', 5660', 5669', 5684', 5690', 5695', 5703', 5746', 5778', 5785', 5820', 5832', 5877', 5898', 5907', 5923' w/1 SPI
Acid (5501-5923') 2000 gais
Frac (3501-5923') 40,000 gais oil + 23,100# sd
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1

LEA Blinebry NM Sec 30, T21S, R37E HANSON OIL CORP. 2 Mattern Page 2

7-21-70 Continued
LOG TOPS: Anhydrite 1183', Yates 2397',
Seven Rivers 2906', Queen 3405', Grayburg
3680', San Andres 3995', Glorieta 5080',
Paddock 5182', Blinebry 5462'

Well drilled tight.

7-23-70 COMPLETION REPORTED