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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name State "A" A/C-2
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 32-Y
4. Location of Well UNIT LETTER <u>L</u> <u>2050</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>22-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool or Wildcat Eunice Seven Rivers Queen South
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Add perfs and Acdz convert
		from WIW TA'd to producer	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1/16/85 MIRU X-Pert WS, NU BOP, Release PKR @ 3763, POH lay dwn 2-3/8 PC tbq.
- 1/17/85 CRC att. to perf Set I unable to get below 3758'
TIH w/3-7/8" bit & 4-1/2" csg scraper tag fill at 3860' (scale)
POH CRC att. to perf could not get below 3816'/TIH w/bit & csg.
scraper to 1000'
- 1/18/85 FIH w/3-7/8 BIT & 4-1/2 csg scraper, wash from 3815 - 3862, REC IRON
sulfide & scale, CIRC hole CLN/POH/CRC perf Set I 3838 - 3854, 1 JSPF, 17 holes,
w/3-1/8 csg gun, 12 GC
RIH w/4-1/2 RDG on 2-3/8 tbq to 3854, HOWCO spot 1/2 BBL 15% NEFE acid 3854 - 3812,
raise & set PKR @ 3792, load annulus, HOWCO acidize Set I 3838 - 3854 w/1500 gals
15% NEFE w/25 RCNBS
- 1/19/85 REL PKR POH CRC PB w/sd from 3862' to 3835' perf Set II from 3798 - 3828 1 JSPF
31 holes 3-1/8" csg gun 12 GC .40 EHD TIH w/4-1/2" PKR to 650'

(SEE ATTACHED SHEET FOR ADDITIONAL INFORMATION)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Associate Accountant DATE 4/22/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 20 1985

CONDITIONS OF APPROVAL, IF ANY: