	w.e.		
NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSER	NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S. LAND OFFICE OPERATOR			5a. Indicate Type of Lease State Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1. OIL WELL 2. Name of Operator	OTHER-		7. Unit Agreement Name 8. Farm or Lease Name
TEXAS PACIFIC OIL CO. INC. 3. Address of Operator			9. State. "A" A/c-2
P.O. Box 1069 - Hobbs, New M x1co 88240 4. Location of Well			10.3Field and Pool, or Wildcat
UNIT LETTER L., 2050 FEET FROM THE South LINE AND 760 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 22-S RANGE 36-E NMPN			A Property September
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER		other <u>Complete as oil</u> injection well	
work) SEE RULE 1703. 1. Move in, 2. Drilled 3. Cemented 4. WOC 18 h 5. Reached 6. Ran 92 j posmix. 7. Ran temp	rig up. Spudded well 11:00 PM; to 357'. Ran 11 jts. 7-5/8" 26 w/175 sks. reg. \(\nu \) 2% CA CL. Cors. Tested to 600\(\nu \). Test OK. 3900' - TD. Circulated hole and ts. 4-1/2" 9.5\(\nu \) H-40 csg. Set (PBTD-3870'. erature survey TC-2655'. WOC 26 sg. Preparing for completion.	7-9-70. # casing. Set @ 357'. ement circulated. d logged. @3900'. Cemented w/300	
_	information above is true and complete to the best of	my knowledge and belief.	

Original Signed by

Sheldon Ward

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by

TITLE Area Supt.

DATE 7-24-70