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Submit S. Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	argy, i	State of N Minerals and Na	New Mexico Inural Resources	Departm		Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION					at Bottom of Page	
DISTRICT III	1210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088						
1000 Rio Brazos Rd., Aztec. NM 87410							
I. TO TRANSPORT OIL AND NATURAL GAS							
Well API No.							
SOUTHWEST ROYALTIES, INC. 30-025-23664 Address c/o P.O. Box 953, Midland, Texas 79702							
Reason(s) for Filing (Check proper box)							
New Well		Transporter of:		• •	all approximately	202 bhle	
Change in Operator Change in Ope							
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL AND LEASE							
Lease Name Well No. Pool Name, Including Formation Ki					Kind of Lease	Lease No.	
Location					XWQ Federal of Fig	LC030132B	
Unit Letter L 2310 Feet From The Line and Feet From The Line and Feet From The Line							
Section 20 Township 22S Range 36E , NMPM, Lea County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
the of reconcised transporter of Oil	CX or Consdea		Address (Give ad	tress to which a	pproved copy of this form		
Sand hills tetroteum P. O. Box 771, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be send							
If well produces oil or liquids, give location of tanks.	Unit Sec. A 20	Twp. Rgs.		ubected?	When?		
If this production is commingled with that from any other lesse or pool, give commingling order number:							
	Oil Well	Ges Well	New Well We	whome D	epen Plug Back Sa		
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to		Total Depth		Piug Back Sa	me Res'v Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)	Normal Production	Top Oil/Gas Pay		P.B. 1.D.			
Performions					Tubing Depth		
Depth Casing Shoe							
	TUBING, CASING AND		CEMENTING I	RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SAC	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume	of load oil and must	be equal to or excer	d top allowable	for this depth or be for f	ull 24 hours.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.		Gas- MCF	Gaa- MCF	
GAS WELL	L		l				
Actual Prod. Test - MCF/D	Longth of Test		Bbis. Condensate/	AMCF	Gravity of Cond	len cale	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-	-m)	Casing Pressure (Shut-in)				
					Choke Size		
VI. OPERATOR CERTIFIC							
I hereby certify that the rules and regular Division have been complied with and th	OIL CONSERVATION DIVISION						
is true and complete to the best of my ka	Date Approved APR 01 1994						
Kote ? llion	ORIGINAL SIGNED BY JERRY SEXTON						
Signature Kate Ellison	ByDISTRICT SUPERVISOR						
Prioled Name Title 3-30-94 (915) 684-6381			Title			<u> </u>	
Date Telephone No.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.