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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottum of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRA	NS	PORT O	L AND NA	TURAL G	AS				
Operator				API No.							
SOUTHWEST ROY	<u>; </u>				;	0-025-23664					
c/o P.O. Box	052 W			Т	70700		···				
Reason(s) for Filing (Check proper box)	703, M	Idiai	10,	Texas	79702						
New Well		Change in	Tma	moster of:		her (Please exp	•		a		
Recompletion	Oil				Request	authority	to sell a	pproximatel	y <u>208</u>	bbls	
Change in Operator	Casinghead	1 Gas 🔲	•	densate	of skim	oil from a		er disposal	facility	/ •	
If change of operator give name and address of previous operator							+4	r Marc	594		
		**									
II. DESCRIPTION OF WELL Lease Name											
Cities Federa	1	Well No. Pool Name, Included						d of Lease Lease No.			
Location	rederar r y Rive			rs & Queen XXX			CLeasuri olkiatta	Federal okikek LC030132B			
Unit LenerL	. 2	310	_		South	3	330		Wes	-	
	- :		. Feet	From The		w sad	F	est From The _	WED	Line	
Section 20 Townshi	22	S	Rang	36	E ,	IMPM,	Lea				
DE PROJECTION OF THE									··········	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTEI	or Conde	IL A	ND NATU	RAL GAS						
		Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casia	leum					xx 77/	, Hobbe				
	ghead Gas or Dry Gas			Address (Gi	w address to w	hich approve	copy of this form is to be sent)				
If well produces oil or liquids,	Unit	Sec.	Twp. Rgs.		. Is gas actual	ly consecret?	1 345-0	When ?			
give location of tanks.	<u>i</u> A i	20	22	2SI 361	E			• •			
If this production is commingled with that	from any other	r lease or	pool, į	give comming	ling order nur	ber:		*			
IV. COMPLETION DATA							· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (%)	Oil Well	Ţ	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		l Postorio	<u></u>		1		<u> </u>	<u>i i</u>		i	
	Date Compa	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
					, ,			Tubing Depth			
Perforations								Depth Casing Shoe			
						•				ļ	
TUBING, CASING AN					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	 -							 			
. TEST DATA AND REQUES	T FOR AL	LLOWA	BLE	<u> </u>					 -		
OIL WELL (Test must be after re					be equal to or	exceed top allo	muble for the	s depik or be fo	r full 24 how	rs I	
Dute First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pury, gas lift, etc.)										
Leagth of Test	<u> </u>				ļ	••••					
realing of test				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis			Ges- MCF			
GAS WELL					<u> </u>		···				
Actual Prod. Test - MCF/D	Leagth of To				Ibai- A			TA		4" ,	
					Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
						(•				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE	1		· · · · · · · · · · · · · · · · · · ·				
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAR 2 1 1994						
The state of the s					Date	Approve	<u> </u>	IMIN W J			
Ste to Yl Visia								1 1			
Signature					By I (MI TRAM)						
Kate Ellison Agent					Geologist						
Printed Name Title					Title						
3-16-94 Date	(915)					-		. January d			
Date		Telepi	hone i	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.