Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SOUTHWEST ROYALTIES, INC. 30-025-23664 Address c/o P.O. Box 953, Midland, Texas 79702 Reason(s) for Filing (Check proper bax) Other (Please explain) New Well age in Transporter of Request authority to sell approximately 175 bbls Recompletion Oil Dry Gas of skim oil from a salt water disposal facility. Change in Operator Casingheed Gas Condensate if change of operator give name and address of previous operator 2-22-94 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Cities Federal 7 Rivers & Queen XW&Foderal . KPK& LC030132B Location South Line and 2310 Unit Letter . 330 West Feet From The Feet From The Line 20 **22**S 36E Lea NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Sand Hills Petroleum Address (Give address to which approved copy of this form is to be sent) Hobbs, NM 88240 P.O. BOX 771. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquide, give location of tanks. Unit Sec Twp. Rge. Is gas actually connected? When ? ĮΑ 20 225 36E If this production is commingled with that from any other lease or pool, give commingling order aumber: IV. COMPLETION DATA Oil Well Gas Well New Weil Workover Deepen | Plug back | Same Res'v Designate Type of Completion - (X) Diff Res'y Date Spredded Date Compl. Ready to Prod. Total Depun P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date Fire New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Water - Bbls Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEB 28 1994 Date Approved . Agent ORIGINAL SIGNED BY JERRY SEXTON Impled Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title \_

DISTRICT I SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915) 684-6381

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells