Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			•		:XICO 8/30						
I.					BLE AND A	_	-				
Operator SOUTHWEST ROY							Well	API No. 30-025-2	No. •025-23664		
c/o P.O. Box	953, l	ſidlar	nd, Te	exas	79702			• •			
Reason(s) for Filing (Check proper bax) New Well Recompletion Change is Operator	Oil Casingher		Transporte Dry Ges Condense		Request a		o sell a salt wat	pproximately er disposal			
If change of operator give name and address of previous operator	'			-						·	
Lease Name	SCRIPTION OF WELL AND LEASE une Cities Federal Well No. 1			•	ng Formation			Kind of Lease XV(6)(Federal o)(F)(6)(Lease No. LC030132B	
Location Unit Letter L		2310	*		South	3	30	<u> </u>	West		
Section 20 Township	22S 24F Line and Feet From The							Line County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATUI	RAL GAS						
SANDHILLS PETROLEUM INC.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 771, HOBBS, NM 88240						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Giv	address to w	hich approve	d copy of this for	m is to be sen	u)	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20	Twp. 225	Rgs. 36E	s. Is gas actually connected? When			?			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, give	comming	ing order numi	er:					
Designate Type of Completion	- (X)	Oil Well	Ge	s Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Reedy to Prod.			Total Depth p			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas ?	Pay		Tubing Depth	Tubing Depth		
Perforations					Depth (asing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SA	SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR	LLOW	ARLE								
OIL WELL (Test must be after no Date First New Oil Run To Tank	ecovery of t	otal volume		and must					full 24 hour:	r.)	
Date First New Oil Kun 10 Tank	Date of Te				Producing Me	chod (Flow, po	ump, gas lift,	etc.)			
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL				,	<u> </u>	 			7444-45		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION UEC 2 0 1993 Date Approved						
Signature Signature					By ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name 15-16-93 (915) 684-6381					Title			- JUPEKVISO	*	· 	
Date			phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.