Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbe, NM \$8240 DISTRICT II P.O. Drawer DD, Antesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410 I. Coperator SOUTHWEST ROYALTIES, INC.					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page TION Well API No. 30-025-23664		
Address c/o P.O. Box 953, Midland, Texas 79702							
Reason(s) for Filing (Check proper box) X Other (Piease explain) New Well Change is Transporter of: Request authority to sell approximately 169 bbls Recompletion Oil Dry Ges of skim oil from a salt water disposal facility. Change is Operator Casingheed Gas Condenants FOR SEPT 23, 1993 If change of operator give same and address of previous operator II. DESCRIPTION OF WELL AND LEASE Issue Name Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.							
Cities Federa			a & Queen			C030132B	
Location Unit Letter L 2310 Feet From The South 330 Feet From The West Line							
Section 20 Township	225	Range 36B	, NMPM,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Image: Condensate SCURLOCK PERMIAN CORP. Name of Authorized Transporter of Casinghead Gas or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TEXAS 77210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit Sec.	and the second s			When ?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA							
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR. etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations Depth Casing Shoe							
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V TEST DATA AND DECUES	TEOPALLOW						
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)							
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbla.		Water - Bbis.		Ger MCF		
GAS WELL		•	•		L		
Actual Prod. Test - MCF/D	Leagth of Test		Bbls. Condenses/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-is)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved <u>NCT 1 8 1993</u> By ORIGINAL SIGNED BY JERRY SEXTON				
Kate Ellison Agent			DISTRICT I SUPERVISOR				
Printed Name Table 10-14-93 (915) 684-6381 Date Telephone No.			Title			, /	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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