

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different well.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Salt Water Disposal Well

2. NAME OF OPERATOR
Mar Water Disposal

3. ADDRESS OF OPERATOR
P.O. Box 2219, Hobbs, NM 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL and 330' FWL

Unit L

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

3570' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC-030132(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cities Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR S.E. AND
SURVEY OR AREA

20 - T22S - R 36E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rigged up well servicing unit.
2. Pulled and inspected injection tubing and packer.
3. Picked up a work string of 2 3/8" tubing with a bridge plug and packer.
4. Tested work string of tubing to 5000 psi while going in the hole.
5. Using the bridge plug and packer, it was determined that some water was going into the 3150' to 3590' zone which had been squeezed using 840 sacks of cement. This work was reported on Form 9-331 dated 5/18/84 and approved by R. Pitschke.
6. In order to achieve a satisfactory casing integrity test, it was decided to straddle the 3150' to 3590' zone with an additional packer. A Lynes Inflatable packer had been installed in blank pipe between 3590' and 3652' in 1986. The Lynes packer was repaired. A Baker Model R packer was added to the string. The annulus between the 4 1/2" casing and the tubing was loaded with packer fluid, then the Lynes packer was set at 3592' and the Baker packer was set at 3116'.
7. Refer to the enclose wellbore schematic and you will see that the squeezed perforations between 3150' and 3590' are between the two packers.
8. A satisfactory casing integrity test was obtained following this work.

Certified Mail No. P 365 088 266

18. I hereby certify that the foregoing is true and correct

SIGNED Farrell Wilson

TITLE Engineer

DATE 7/27/92

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

5 1992

DATE

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

RECEIVED

AUG 10 1992

CCD H09BS 055