STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

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DISTRIBUTI	\top	T	
SANTA PE	_	1	
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U.S.G.S.	1	1	
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TRANSPORTER	DIL		
	GAS		
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PRODATION OFF			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				····				
Mar Water Disposa	l. Ind	C•						
Address							· · · · · · · · · · · · · · · · · · ·	
P.O. Box 2219, Ho	bbs, i	VM 88240						_
Reason(s) for filing (Check proper box)			·	Other (Pleas	e explain	1		
Nom Aell	Change	in Transporter of:		(252
Recompletion			Dry Gas	harrel	au	nority to skim oil	o sett	370
Change in Ownership	Cas	inghead Gas	Condensate	water	lispo	sal well	irom a	salt
f change of ownership give name nd address of previous owner								
1. DESCRIPTION OF WELL AND L		V						
Lease Name	I	Pool Name, Including			Kind of		····	Lease No.
Cities Federal	1 1] Jalma	at		SXX. F	ederal 🗶 🛣	LC.	-030132(t
= ' ' ' '	Feet Fro	om The South	ine and	330	Feet /	rom The	West	•4
Line of Section 20 Townshi	, 22 S	outh Range	36 East	, NMPM			Lea	County
II. DESIGNATION OF TRANSPOR	TED OF	OIT AND NAMED						
Name of Authorized Transporter of Oil Y	Or C	OIL AND NATUKA	Address (Give addeses	a miliai	approved copy of		
Scurlock Oil Company			511 W	. Ohio	Suite	200 Mil	i inis jorm is s I d I am d	TX 79701
Name of Authorized Transporter of Casinghe	ad Gas	or Dry Gas	Address (Give address t	Sur ce	pproved copy of	luland,	1X /9/01
NONE		_				pp.oved copy of	the point of the	oe sent/
If well produces oil or liquids, Uni	Sec	. Twp. Rge.	is gas act	ually connects	47	When		
give location of tanks.	<u> ; 1</u>	8 22S 36E	Not a	pplicab	le	į		
this production is commingled with the	t from an	y other lesse or pool,	give comm	ingling order	namber:	<u> </u>		
IOTE: Complete Parts IV and V on			_	•				
		me if necessary.	14					
1. CERTIFICATE OF COMPLIANCE			1	OIL CO	INSER	VATION DIV	/ISIONI	
handa amifa da			.	f		- 1986	,101014	
hereby certify that the rules and regulations of een complied with and that the information give	the Oil Co in is true an	inservation Division have	APPRO	VED	EB 5	1300	······	19
y knowledge and belief.		a complete to the pest of	BY			A TESSA ZEX	TON	
						PERVISOR		
		•	TITLE.	\$151×	101 1 30	PERVISOR		
me m	,		Thi	form is to	or filed	in compliance		
ma nels	2/		ll If th	ie ie a reque	At Yor a	llowable for a	agaile dalle.	
Vsignature) Engineer			tests tal	en on the w	er ur m	recordance with	tebulation of AULE 111.	the deviation
(Tule) 2/4/86		· · · · · · · · · · · · · · · · · · ·	-0.4 00	nam mig lact	mbresed			
(Date)	····			- or mamber,	OL STABILITY	. II. III, and corter or other	such change	of condition.
		į,	complete	rate Forms d wells.	C~104 a	ust be filed	for each poo	l in multiply

V. COMPLETION DATA Designate Type of Completic	n - (X)	Oil Well	Gas Well	liow Well	Workover	Deepen	Plug Back	Same Res'	. Diff. Restv.
Designate Type of Completion		D = 41.4= 5	<u> </u>	Total Depti	 	<u> </u>	P.B.T.D.	 	<u> </u>
Date Spudded	Date Compl. Ready to Prod.		,10 a .	Total Debru					
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
and the same same same same						;	The Court Court		
erforations					e e		Depth Casing Shoe		
	· · · · · · · · · · · · · · · · · · ·	YUSING,	CASING, AR	D CEMENTI	NG RECOR	ס			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SE		SACKS CEMENT		
] ·								
				_			_		
	<u> </u>								
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLO		(Test must be able for this c	after recovery lepth or be for Producing	of total volu- full 24 hours Method (Flou-	me of load of) , pump, gas	lift, etc.)	C.	2 2 2
	Tubing Pre			Casing Pro	eswe		Choke Size)	
Length of Test				3			1		
Actual Prod. During Test	Oil-Bble.			Water - Bbi	. , ;		Gas-MCF		·
	<u> </u>								
S WELL			Bble. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of 1		• ' f .			•		:	1000
Testing Method (pitot, back pr.)		eeme (Spa			esswe (Saut	-in)	Choke Siz		
tantisid mornes than a see his		•	-	1					

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