## COPY TO O. C. C.

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

15. ELEVATIONS (SHOW DF, KDB, AND WD)

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well  $\mathbf{x}$ 

other

2. NAME OF OPERATOR

Zia Energy, Inc.

well

3. ADDRESS OF OPERATOR

P. O. Box 603, Hobbs, N. M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 2310' FSL & 330' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 2310' FSL & 330' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

SUBSEQUENT REPORT OF:

(1979 Report results of multiple completion or zone change on Form 9-330.)

3578' DF

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. 7/2/79 rig up well servicing unit. Install BOP pull tubing & rods.
- 2. Rerun tubing with 4½' BP & packer. Set BP at 3100'.
- 3. Come up the hole with packer, setting @ various depths & pressure testing casing to locate a casing leak
- 4. After casing leak is pinpointed, reset BP if necessary. Dump frac sand onto BP. Set packer approx. 100' above casing leak. Pump water to establish rate and pressure. Attempt to establish circulation to the surface.
- 5. Mix & pump cement. Attempt to circulate cement to surface.
- 6. Shut in the well for 24 hours to wait for cement to set.
- 7. Rig up reverse circulation equipment. Pull tubing & packer.
- 8. Rerun tubing w/4" bit to drill out cement. After drilling cement, test casing.
- 9. Pull tubing, remove bit. Rerun tubing to retrieve BP. Latch onto the BP. Swab down casing load. Unset BP and pull tubing with BP. (continued on ext page) \_\_ \_ Set @ \_\_ \_ \_ Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

TITLE Engineer

DATE

(This space for Federal or State office

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE