

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR <u>Wulfson Oil Co</u>							
3. ADDRESS OF OPERATOR <u>3206 Republic Bank Tower Dallas, Texas</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below <u>3310 fr S & 330 fr W</u> At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED <u>1-15-71</u>		16. DATE T.D. REACHED <u>1-22-71</u>		17. DATE COMPL. (Ready to prod.) <u>2-22-71</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3568 Gr.</u>	
20. TOTAL DEPTH, MD & TVD <u>3800</u>		21. PLUG BACK T.D., MD & TVD <u>3180</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-3800</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>3222-3432</u>						25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Neutron</u>						27. WAS WELL CORED <u>No</u>	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>8 5/8</u>	<u>20</u>	<u>335</u>	<u>12</u>	<u>225</u>		<u>None</u>	
<u>1 1/2</u>	<u>9.5</u>	<u>3800</u>	<u>7 7/8</u>	<u>100</u>		<u>"</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2</u>	<u>3150</u>	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>3790-2 holes</u> <u>3767-2 "</u> <u>3498-3508 3 holes.</u> <u>Above plugged off by bridge plug 3180</u>				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				<u>3790</u> <u>2250 acid</u>			
				<u>3767</u> <u>250 "</u>			
				<u>3498-3508</u> <u>250 "</u>			
				<u>3222-3432</u> <u>2000 " 20,000 gal. 3N, 33,500"</u>			
33. PRODUCTION RECORD							
DATE FIRST PRODUCTION <u>2-28-71</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>					
DATE	HOURS TESTED	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
<u>2-28-71</u>	<u>24</u>	<u>800</u>		<u>800</u>	<u>0</u>		
FLOW	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>2000-4000</u>	<u>24</u>	<u>800</u>		<u>800</u>	<u>0</u>		
34. DISPOSITION OF GAS (Sold, stored, fuel, vented, etc.) <u>2000 CAOP 1945</u>				TEST WITNESSED BY <u>Joe. A. Coleman</u>			
35. LIST OF ATTACHMENTS <u>None</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>H. J. Friedman</u>		TITLE <u>Prod. Engr.</u>		DATE <u>2-28-71</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0	1138	sand, lime, anhydrite	Base of salt	3214	
	1118	2960	anhydrite, salt	Yates	3268	
	2960	3214	salt	7 Rivers	3170	
	3214	3268	dol & sand			
	3268	3472	shaly sand			
	3472	38007.D.	dolomite			

RECEIVED
MAR 23 1971
OIL CONSERVATION COMM.
HOBBS, N. M.