F COPIES RECE	IVED	i	
DISTRIBUTIO	ON		
ANTA FE			
FILE			
U.S.G.S.	RIBUTION		
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OF	ICE	i	

DISTRIBUTION ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	ALITE	HORIZATION TO TRA		NATURAL GAS		
U.S.G.S.	AUII	HURIZATION TO TRA	NSPORT OIL AND	NATURAL GAS		
TRANSPORTER OIL						
G A	s					
OPERATOR						
I. PRORATION OFFICE Operator						
Wolfasa J	Al Company					
Address	blie Bakk Tever	1	N-17 6			
Reason(s) for filing (Chec			Other (Plea	se explain)		
New Well		in Transporter of:				
Recompletion	011	Dry Gas	= 1			[
Change in Ownership	Casing	head Gas Conden	is die			
If change of ownership	give name					
and address of previous	Owner					
II. DESCRIPTION OF W	ELL AND LEASE	Jo. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Cities-Federal	1	Jalmeti Yetos		State, Federal or F	ee Podore	
Location		3			, 600, 62	
Unit Letter	; 2310 Feet	From TheLin	e and	Feet From The _	west	
		nange	, NMF	РМ		County
Line of Section	Township 2	2-S Hange		les		
III. DESIGNATION OF T	RANSPORTER OF O	IL AND NATURAL GA	S	s to which approved c	ony of this form is to	be sent)
Name of Authorized Trans	sporter of Oil O	r Condensate	Address (Give addres	s to which approved co	opy 0, mio jerm to to	,
Name of Authorized Tran	sporter of Casinghead Gas	or Dry Gas	Address (Give addres	s to which approved c	opy of this form is to	be sent)
Asialand Chem		_	Courten, Terr	AQ		
If well produces oil or lice	Unit	Sec. Twp. Rge.	Is gas actually conne	cted? When		
give location of tanks.		and other lease or pool	give commingling or	ier number:		
If this production is con IV. COMPLETION DATA	mmingled with that from	any other lease or pool,			ug Back Same Res	Diff. Besty.
	f Completion - (X)	Oil Well Gas Well	New Well Workove	r Deepen Ph	ad Pack Same Mea	1
· · · · · · · · · · · · · · · · · · ·		ol. Ready to Prod.	Total Depth	P.	B.T.D.	
Date Spudded	2-22-7	·	3800		1.80	
		roducing Formation	Top Oil/Gas Pay	T	ibling Depth	
Elevations (DF, RKB, R	, on, etc.)					
3578	Yates		3227	De	pth Casing Shoe	
3578 Perforations	,,,		3223	De		
3578	,,,	TUBING, CASING, AN			3800	
3578 Perforations	Y stes E CAS	TUBING, CASING, AN	D CEMENTING REC	ORD	SACKS CEMI	ENT
Perforations 3223-3k42 HOLE SIZ	Yetes E CAS	TUBING, CASING, AN	D CEMENTING REC	ORD	SACKS CEMI	ENT
Perforations 3223-3k42 HOLE SIZ	Y stes E CAS	TUBING, CASING, AN	D CEMENTING REC	ORD	SACKS CEMI	ENT
Perforations 3223-3k42 HOLE SIZ	Yetes E CAS	TUBING, CASING, AN	D CEMENTING REC	ORD SET	3800 SACKS CEMI 225 100	
3578 Perforations 3223-3klg2 HOLE SIZ 12 7 7/8	Yetes E CAS 8 5/1	TUBING, CASING, AND THE STREET OF THE STREET	D CEMENTING REC DEPTH 325 3800	ORD SET	3800 SACKS CEMI 225 100	
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Perforations 3223-3k42 HOLE SIZ 17 77/8 V. TEST DATA AND R OIL WELL Date First New Oil Run	E CAS 5/1 1-2 EQUEST FOR ALLO To Tanks Date of T	TUBING, CASING, AND TUBING SIZE WABLE (Test must be able for this dest	D CEMENTING REC DEPTH 325 3800 after recovery of total vepth or be for full 24 ho	ORD SET	SACKS CEMI	
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Perforations 3223-3kl2 HOLE SIZ 17 77/8 V. TEST DATA AND R OIL WELL Date First New Oil Run 1006 Length of Test	E CAS S 5/1 L2 EQUEST FOR ALLO To Tanks Date of To Tubing Pa	TUBING, CASING, AND SIZE TO THE SIZE TO THE SIZE OF TH	D CEMENTING REC DEPTH 325 3800 after recovery of total vepth or be for full 24 ho Producing Method (F	ORD SET column of load oil and sure) low, pump, gas lift, et	SACKS CEMI	
Perforations 3223-3kl2 HOLE SIZ 12 77/8 V. TEST DATA AND R OIL WELL Date First New Oil Run 1000- Length of Test	E CAS S 5/1 L2 EQUEST FOR ALLO To Tanks Date of To Tubing Pa	TUBING, CASING, AND SIZE TO THE SIZE TO THE SIZE OF TH	D CEMENTING REC DEPTH 325 3800 after recovery of total vepth or be for full 24 hor producing Method (F) Casing Pressure	ORD SET column of load oil and sure) low, pump, gas lift, et	SACKS CEMI 225 1:09 must be equal to or ex	
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OIL CONSERVATION CO. 11.