

	WOLFSON OIL CO.	D Eunice,	51	ATE NM 38-	0 <u>25-236</u>
	1 Cities - Feder	al 👘		М	AP
	Sec 20, T=22-S, H	-36-Е	·····		
	2310' F5L, 330' H Spd 1-15-71	WI of Sec		CO-C	DRD
	Cmp 2-22-71		CLASS		25.1.1
CSG ALSY	TUBING	FORMATION	DATUM	FORMATION	<u>35702</u>
0 2/8'	' at 325' w/225 av				DATUM
4 1/2'	'at 3800' w/400 s	x.			1
	-		<u> </u>		
			<u>├</u>		
			┝		
LOGS EL	GR RA IND HC A				
TD /	t	TD 3800';	PBD 34801		
ND · on	tes) Perfs 3221-34 WHP 361#.	42' CAOF 1945	MCFGPD /	200 0	
			ROP DEPTH	4000 ⁷ TYPI	<u>e k</u> !
	Ë P. 12 60 7				
	F.R. 12-29-70 PD 4000' ET); Opr's Elev.	3568' ా.		
); Opr's Elev. Queen)	3568' 😁		
-1971	Contractor - TD 3402': Tri	Cactus	3568' 🥶		
-1971 -2671	Contractor - TD 3402'; Iri TD 3800'; Fre	Cactus P P Perf	3568' 💬		
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C	Gactus P P Perf Dres	3568' 😁		
	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD	Gactus P P Perf Ores 371512 Tata			
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767'	Cactus P P Perf ores 3715'; Tstg 3790' u/a cur			
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767', Acid (3767-90	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 cele			
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767', Acid (3767-90 Swbd 100% wtr	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 cele			
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767', Acid (3767-90 Swbd 100% wtr FB @ 3715'	(deen) Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 gels (3767-90')			
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767-90 Swbd 100% wtr FE @ 3715' Perf 3221-3442	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 gels (3767-90') '' w/10 check			
-26 - 71	Contractor - TD 3402'; Iri TD 3800'; Fre No Tests or C TD 3800'; PBD Perf @ 3767', Acid (3767-90 Swbd 100% wtr FB @ 3715' Perf 3221-3442 Perf 3498-3508 Acid (3221-350	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 gals (3767-90') ' w/10 shots ' w/3 shots (6 8') 2250	(Sverall)		
-26 - 71	Contractor - TD 3402'; Iri TD 3800'; Fre No Tests or C TD 3800'; PBD Perf @ 3767', Acid (3767-90 Swbd 100% wtr FB @ 3715' Perf 3221-3442 Perf 3498-3508 Acid (3221-350	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 gals (3767-90') ' w/10 shots ' w/3 shots (6 8') 2250	(Sverall)		
-26 - 71	Contractor - TD 3402'; Tri TD 3800'; Fre No Tests or C TD 3800'; PBD Ferf @ 3767', Acid (3767-90 Swbd 100% wtr FB @ 3715' Perf 3221-3442 Perf 3498-3508	Cactus P P Perf ores 3715'; Tstg 3790' w/2 SPI ') 2500 gals (3767-90') ' w/10 shots ' w/3 shots (6 8') 2250	(Sverall)		

 	Eunice, S. NM Sec 20,T22S,R36E GO. 1 Cities - Federal Page #2
2-8-71 7-15-71 2-22-71 3-8-71 3-13-71 3-22-71	TD 3800'; FED 3715'; Tstg TD 3800'; PBD 3715'; Tstg TD 3800'; PBD 3715'; WO Potential TD 3800'; PBD 3715'; WO Potential TD 3800'; PBD 3715'; WO Potential TD 3800'; FBD 3480'; WO Potential Swbd 100% wtr (3498-3508')
0-29-71 4-5-71	EP @ 3480' CAOF 1950 MCFCPD (3221-3442') TD 3800'; PBD 3480'; WO Potential TD 3800'; PBD 3480'; COMPLETE (Yates) ONE FOINT CAUCE: Flwd 870 MCFGPD, 1/2" ch) 24 hrs, TF 120#

-

4-5-01 Continued TOC TOPS: Base Sait 3214', yates 3208', Seven Rivers 3470' 4-8-01 COMPLETION REPORTED ----

			i	
			*	
FIELD	Jalmat	STA	TE NM 30-02	5-23664
WOLFSON OIL CO.			MA	P
1 Cities - Federal				
Sec 20, T-22-S, R-36	-E		CO-01	2D
2310' FSL, 330' FWL	of Sec			35102
Spd 1-15-71		CLASS DATUM	FORMATION	DATUM
Cmp 2-22-71	FORMATION	DATUM	- Ottal	
8 5/8" at 325' w/225 sx				
4 1/2" at 3800' w/400 sx.				L
				+
LOGS EL GR RA IND HC A	TD 3800';	PBD 3480	1	
IP (Yates) Perfs 3221-344	2' CAOF 194	5 MCFGPD.	GOR Dry; G	rav
(Gas) NR; SIWHP 361#	2 01102			
(Gas) MR, Binni 000-				
Distribution limited an Reproduction rights	nd publication prohibit	ted by subscribe & Lee Scouting	rs' agreement. Scrvice, Inc.	
Cactus		PROP DEPT		YPE RT
DATE				
2				
		11 256	9 1 61	
F.R. 12-29	-70; Opr's E	16v. 000	O CE	
PD 4000' R Contractor				
5-13-71 AMEND FIEL	D NAME, Form	nerly rep	orted as	
Eunice, S.				
4-8-71 COMPLETION	N REPORTED			

NEW MEXICO OIL CONSERVATION COMMISSION

ròtt.

-

Operator		All distances must t	e from the outer boundaries	s of the Section	ûlte - S e ja
21A E	NERGY, INC.		Lease		
Unit Letter	Section	Tawnship	Cities Fe	ederal	Well X
L	20	22 South	Bange	County	
Actual Footage L 2310			36 East	Lea	
Ground Level files	feet from a	South line on	33 0	- -	
35681	1		Pcol	first from the West	line
1. Outline t	he acressed d. 1:	Seven Rivers	Jalmat (Gas)	Dedicated Acreage:
• • • •	ne dercage dedi	cated to the subject v	vell by colored penail		200 Ac
dated by c	an one lease of communitization.	different ownership is unitization, force-pool unswer is "yes?' type o	dedicated to the well. ing. etc? of consolidation	, have the interests of	he plat below. hereof (both as to work all owners been conso
No allowab forced-pool sion.	le will be assign ing, or otherwise)	ed to the well until all)or until a non-standard	interests have been of unit, eliminating suc	consolidated (by comr h interests, has been	nunitization, unitization approved by the Commis
			1		CERTIFICATION
			1	best of my	in is true and complete to the mowledge and belief.
				Comp : Zi Date	gineer a Energy, Inc.
0'_0				Position En Company Zi Date 2/ I hereby cert shown on this notes of actua under my supe	a Energy, Inc. a Energy, Inc. 14/84 ify that the well location plat was plotted from field at surveys made by me or tryision, and that the sam porrect to the best of r belief.
<u>α'</u> _ρ				Position En Complex Zi Date 2/ I hereby cert shown an this notes of actua under my supe is true and a knowledge and Date 3 arve; ed Registered Profes	a Energy, Inc. a Energy, Inc. 14/84 ify that the well location plat was plotted from field at surveys made by me or tryision, and that the sam porrect to the best of r belief.



•

~

.

.

. -

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Wolfson Oil Company Lease Well No. Unit Letter Cities-Federal Section Township 1 L Range 20 County 22 South 36 East Actual Footage Location of Well: Lez 2310 feet from the South Ground Level Elev. line and <u>3</u>30 Producing Formation feet from the **East** Pool line 3568 Tates Dedicated Acreage: Jalmat (Yates) Gas 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-Yes No No If answer is "yes," type of consolidation _____ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Non-standard unit approved Commission Order "o. R-4139 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nam H.J. Freedman Position rod. Ingr Company Wolfson Oil Co Date May 13, 1971 ~ な' I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No. 330 660 190 1320 1650 1980 2310 2640 2000 1500 1000 500

ļ

. . . .

.

.

.

I TEL THEIR ED INTE 1. 1071 OIL CONSEL COMM. HOBBS, N. M. . -