

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0195029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Merchant-B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-22-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room B-2, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FE and 1980' FS lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432' Gr., 3449' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to permanently plug and abandon well as follows:

1. Run tubing, load hole with mud-laden fluid. Spot 50 sacks Class H cement from 5660-5540' across top of 7-5/8" liner at 5610'.
2. Cut 10-3/4" casing at approximately 3850' and pull 10-3/4" casing. Spot 140 sacks Class H cement from 3900-3800' (across cut-off point).
3. Spot 220 sacks Class H cement from 1840-1740' across top of salt section at 1790'.
4. Spot 200 sacks Class H cement from 430-280' across 16" casing shoe at 380'.
5. Spot 60 sacks Class H cement from 50' to surface for surface plug.
6. Install well marker and abandon well.

REMARKS:

In 10-3/4" casing, spot 140 sacks Class H cement from 3900-3800' across cut-off point. Cut 10-3/4" casing at 3850'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE Senior Reservoir Engr.

DATE 12-1-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AS AMENDED

RECEIVED

DEC 1 1971

OIL CONSERVATION COMM.
HOBBS, R. M.