

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0195029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Merchant B

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T-22-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

1. OIL ☐ GAS ☐  
WELL WELL OTHER Dry Hole

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FE, 1980' FS lines

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432' Gr., 3449' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-9-71: MI & RU Casing Pullers, Inc. Spotted 50 sx cement thru 2-3/8" tubing from 5660' to 5560'. Raised tbg, spotted 50 sx cement from 4000' to 3890'. Pulled tbg. 12-10-71: welded collar on 10-3/4" casing. Attempted to run dummy shot, stopped at 1060'. 12-11-71: WIH w/6-1/2" bit on 2-3/8" tbg, circ. COOH. 12-12-71: SD. 12-13-71: Shot 10-3/4" csg at 3840', pulled up 3 ft and weld on lift joint failed, dropped csg down hole 13 ft. Ran 10-3/4" spear on DP, caught fish, unable to pull. 12-14-71: WIH w/4-1/2" DC and driving tool, jarred on spear and driving tool 7 hrs, unable to release. Pulled on csg w/50,000#, unable to move csg. 12-15-71: Dialog backed off csg at 79', LD spear, ran 3 jts 10-3/4" csg and screwed into fish at 79'. Shot 10-3/4" csg at 3800'. 12-16-71: Pulled 92 jts (3800') 10-3/4" casing. 12-17-71: WIH w/2-3/8" tbg, spotted 165 sx Class H cmt 3850-3700'. Raised tbg to 1850', spotted 220 sx Class H cmt 1850-1750'. Raised tbg to 430', spotted 200 sx Class H cmt from 430-330', spotted 60 sx Class H cmt from 60' to surface. 12-18-71: Installed well cap and dry hole marker. MO Casing Pullers, Inc. Well plugged and abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Reservoir Engineer

DATE

12-20-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 1 1972

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

RECEIVED

MAY 1 8 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.