(May 1963)

16.

UNITED STATES THE INTERIOR (Other instructions of the interior of the instructions of the instruction of the instru DEPARTMENT

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATES

Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NM 0195029

(Do not use this form	NOTICES AND REPORTS ON WELLS for proposals to drill or to deepen or plug back to a different reservol "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X	OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum	Company	8. FARM OR LEASE NAME Merchant-B
3. ADDRESS OF OPERATOR Room B-2, Phillips	Building, Odessa, Texas 79760	9. WELL NO.
4. LOCATION OF WELL (Report See also space 17 below.) At surface	location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
660' FE, 1980' FS 1	lines	11. SEC. T., R., M., OR BLK. AND SUBVEY OR AREA Sec. 26, T-22-S, R-34-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3432 Gr., 3449 RKB	12. COUNTY OR PARISH 13. STATE Lea Vew Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:						
		1	ſ	1				r
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	I
FRACTURE TREAT		MULTIPLE COMPLETE	l		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	İ		SHOOTING OR ACIDIZING		ABANDONMENT*	X
REPAIR WELL		CHANGE PLANS			(Other) Shut in fo	r evaluat	ion.	У
(Other)	•	•			(Note: Report resul			i

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-19-71: Howco spotted 200 sx Class H cement w/5/10% LWL through open end DP from 13570' to 12670'. Pulled 20 stands DP, circulated and conditioned hole for 2 hours. Spotted 50 sx Class H cement w/5/10% LWL from 11650' to 11450'. Hole loaded with mud-laden fluid between plugs. 11-20-71: Pulled DP, cleaned pits, removed BOP. Started rigging down rotary. Released Cactus Drilling Company at 1:00 P.M., 11-20-71.

Shut well in for evaluation.

This confirms our proposal and temporary abandonment on Form 9-331, dated November 19, 1971.

18. I herefor dertify that the to egoing is true and correct W. J. Mueller	Senior	Reservoir Engineer		11-30-71
This space for Federal or State office use)	TITLE		DATE	
APPROVED BY	TITLE	The state of the s	DATE_	
CONDITIONS OF APPROVAL, IF ANY:		511		

[LOUNTED

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GAL CONSEQUACION COMML HOSLS, FL. III.