

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. PERM OR LEASE NAME
3. Phillips Petroleum Company	9. Merchant-B
4. Room 3-2, Phillips Building, Odessa, Texas 79760 (See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
16. 3432' Gr., 3449' RKB Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	16. Lea New Mexico
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐	SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ FRACTURE TREATMENT ☒ SHOOTING OR ACIDIZING ☐ (Other) ☐ (NOTE: Report results of multiple completion on Well ☒ Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-28-71, reached csg point 11607', conditioned hole. **9-30-71**, Schlumberger ran open hole logs—integrated NHC, sonic GR-C, dual induction, LL and microlaterolog, conditioned hole. Set 142 jts (6005') 7-5/8", 26.4#, K-55, A cond. liner at 11605', Brown liner hanger (type TMC) at 5610'. **10-1-71**, Howco cemented with 950 sx Class H 10% DD w/2/10% LWL followed by 300 sx Class H neat cnt w/1/10% LWL. Plug to 11515' w/352 bbls mud, max press 2000#, bumped w/2500#, pressure leaked off. Pressured to 2500#, pressure bled off slowly. Job comp. 7:00 P.M., 10-1-71. Pulled 15 stands DP to 1400', circulated cnt. to pit. WOC 10-3/4 hrs. **10-2-71**, WOC 13-1/4 hrs, pulled DP. WITH w/DP and bit, checked top of 7-5/8" liner at 5610', COCH. **10-3-71**, Welox ran cement bond log inside liner from 10955' to 5610'. Howco tested 7-5/8" liner from 11961' to surface w/3000# for 1/4 hr, held okay. Released pressure. COCH. Ran 6-1/2" bit, DC's and DP to 11430', washed and rotated to 11485', drilled solid cement to 11515'. Cired 2 hrs. **10-4-71**, COCH, ran Welox cement bond log. Ran DP and bit, drilled cement plug and cnt 11515-90', circulated hole clean. Howco tested 10-3/4" csg and 7-5/8" liner w/3000# for 1/4 hr, held okay. Drilled cement to 11603', shoe at 11604', started drilling ahead at 11607' with 6-1/2" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Reservoir Engineer

DATE

10-12-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

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OIL CONSERVATION COMM.
HOBBS, N. M.