

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-22-S, R-30

12. COUNTY OR PARISH

13. STATE

108

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Box 1-2, Phillips Bldg., Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

16' N., 130' E. lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3432' r., 3447' s.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) 13-3/4" casing

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 13-3/4" hole from 372' to 5892', casing cement at 4177', 9-8-71. Schlumberger ran men hole integrated log sonic and caliper logs. 9-10-71, ran 141 lbs (5892') feet 1-3/4" casing bottom to 4250' B.L. 10-2-71, 50' 1-3/4" A.C., set at 4172' w/IV collar at 4177'. Lower cemental 1st stage w/IV ex Trinity Ls cement w/IV salt and 3/4" silica/sx followed by 3/4" ex Class C neat cement. Plug to 3887' w/full returns w/170 lb, 394 lbs sand. Max press 850, burred plug w/2500. Run at 9:15 PM, 9-10-71. Turned off at 4177' w/200, circulated through 13-3/4" hole 2 hrs, no returns. 9-11-71: Circ 13-3/4" for 1-1/2 hrs. Lower cement 2nd stage through 13-3/4" collar w/200 ex Class C neat cut. Plug down w/400 lb at 4100'. Closed off w/2000. Job deep 2:00 PM, 9-11-71. Set casing slips, 13", changed out BOP. W.C. ran temp survey, 13" outside 10-3/4" casing at 3900'. W.C. 18 rs, tested BOP and 10-3/4" casing w/2000 for 30 minutes, OK. 9-12-71: Grd IV at 4177', lowered bit to 4250', tested casing and IV collar w/2000 for 3 min, OK. Grd cas, and float collar/shoe 5847-5892', started drilling ahead w/9-1/2" bit at 5892'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE

Senior Reservoir Engineer

DATE

9-13-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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G.P.O. 8 37-499

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RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.