NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICF	
Operator		
Millard [	<b>Dec</b> k	

Owner - Operator

(Title)

All sections of this form must be filled out completely for allow-

	SANTA FE	1	CONSERVATION COMMISSION	Form C -104
	FILE	KEQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	111711001717101170	AND	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
	OIL			
	TRANSPORTER GAS			
	<b></b>	_		
	OPERATOR			
I.	PRORATION OFFICE Operator			
	'			
	Millard Deck			
	P. O. Box 1047, E		To be a second	
	Reason(s) for filing (Check proper b			gas must not be
	New We!l	Change in Transporter of	FLANCE AT AN	3 1/1/E/1/E
	Recompletion	Oil Dry Go	as 🔲 [1.44608 4 8 8	GISPION TO R-4070
	Change in Ow tership	Casinghead Gas Conde	nsate I IS ONTAINED	
	If change of ownership give name and address of previous owner		I SHACED IN THE POOL	
	and address of previous owner		A POUL DO NOT CONCUR	
11	DESCRIPTION OF WELL AND	O V FASE		
	Lease Name	Well No. Pool Name, Including F	for ration ( )   Kind of Le	ease Lease No.
	Federal "A"	l Littman-Sar		eral or Fee Fed NM 3625
	Location	TI Culati-Sat	1 Andres	1 ed NM 3023
		60 Feet From The South	660	Fact
	Unit Letter P; 6	60 Feet From The South Lit	ne and 660 Feet Fro	om The East
	Line of Section 20	. 219	38E NMPM Lea	
	Line of Section 20 T	Cownship 21S Range	38E , NMPM, Lea	County
III.		RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
	Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	Shell Pipe Line Compa	ny		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When
	give location of tanks.	P 20 21S 38E	No	TSTM
E % /		with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Complet	ion = (X) $X$	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			4420°	4406*
	10-21-71	11-12-71 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	1	4356°	
		San Andres	4300	4340*
	Perforations 4356	1267		Depth Casing Shoe
	4336- 1			
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	124"	8-5/8" - 24#	671	350 sks circulated
				35 sks to surface
	7-7/8"	52" - 15.50#	4415°	275 sks
V.	TEST DATA AND REQUEST	FUR ALLUWABLE (Test must be a able for this de	ifter recovery of total volume of load ( epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
				•••
	11-12-71	11-21-71	Pump	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	CHORA SIZE
	24 hrs.	-	-	-
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	100	100	0	TSTM
				· - · · · - <del>- · · · ·</del>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	resummersod (pitot, pack pr.)	Taning Liesema (Sunt-Tu		
		1	1	
VI.	CERTIFICATE OF COMPLIA	NCE	1)	VATION COMMISSION
			∥ NAV	29 1971
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
	Commission have been complied	with and that the information given	Tieslin	X / Coments
above is true and complete to the best of my knowledge and belief		ay / Color		
			TITLE	SAS INSPECTOR
				n compliance with RULE 1104.
	- Milard Mi	TK	If this is a request for all	lowable for a newly drilled or deepened
	Micard Rick' (Signature)		well, this form must be accom	panied by a tabulation of the deviation cordance with RULE 111.

OIL CONSERVATION COMM. HOBBS, N. IA.