Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Lindenmuth & Associates, Inc. Address 510 Hearn St., Ste. 200, Austin, TX 78703 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator American Exploration Company, 2100 NCNB Center. 700 Louisiana Houston, Texas 77002 Lease Name Gill A Well No. Penrose Skelly Grayburg West Unit Letter M 1 Township 215 Recompletion Section 31 Township 215 Pages 276 NAME AND LEASE Recompletion Other (Please explain) Other (Please explain) Other (Please explain) Other (Please explain) Feet From The South Line and 497 Feet From The West Lease No.	Operator							V	ell API No.			
Address 51.0 Hearn St., Ste. 200, Austin, TX 78703 Razacció for Filing Check proper bou) New Well Company 10 Deys Company 1	Lindenmuth & Associa											
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.