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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator

Penrose Production Company

Address

1605 Commerce Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gill "A"	2	Penrose-Skelly (Grayburg)	State, Federal or Fee Fee	-
Location				
Unit Letter	517	Feet From The south	Line and 437	Feet From The west
Line of Section	31	Township	21S	Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corporation	P. O. Box 2848, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Company	P. O. Box 1650, Tulsa, Oklahoma 74101
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	I 31 21S 37E Yes 1959

If this production is commingled with that from any other lease or pool, give commingling order number: none

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/10/72	2/1/72	4000'	3867'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3469 GR	Grayburg	3705'	3700'					
Perforations	Depth Casing Shoe							
15 holes, 3705'-3848'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	320'	250
7 7/8"	5 1/2"	4000'	400

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/28/72	2/1/72	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	30 psi	30 psi	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	10	146	82,510

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray a. Pivrel  
(Signature)  
Field Foreman  
(Title)  
February 15, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 22 1972, 19  
BY  
SUPERVISOR DISTRICT I  
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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FEB 22 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.