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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Gull "A"
9. Well No. 2
10. Field and Pool, or Wildcat Penrose-Skelley
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Penrose Production Company
3. Address of Operator 1605 Commerce Building, Fort Worth, Texas 76102
4. Location of Well UNIT LETTER <u>M</u> <u>517</u> FEET FROM THE <u>south</u> LINE AND <u>497</u> FEET FROM THE <u>west</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3469' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, treat, plug back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-2072 Perforated 20 holes 3705'-3882'. Acidized with 1000 gallons 15% NE acid. Fraced with 24,000 gallons water plus 32,000# sand.
- 1-21-23-72 CI. Installing pumping equipment.
- 1-24-27-72 Pumping 143 bbls. of frac water per day.
- 1-28-72 Pumped 7 bbls. of oil plus 151 bbls. of load and formation water.
- 1-29-72 Pumped 9 bbls. of oil plus 146 bbls. of load and formation water.
- 1-30-72 Pumped 9 bbls. of oil plus 140 bbls. of load and formation water.
- 1-31-72 Pumped 10 bbls. of oil plus 143 bbls. of load and formation water.
- 2-1-72 Pumped 10 bbls. of oil plus 146 bbls. of formation water.
- 2-1-10-72 Pumped average of 10 bbls. of oil plus 144 bbls. of formation water per day.
- 2-11-72 Isolated perforations at 3882' with straddle packers and swab tested 100% formation water. Set bridge plug at 3867'. PBTD 3867'. Perforated interval 3705'-3848'.
- 2-12-72 Pumped 152 bbls. of formation water.
- 2-13-72 Pumped 3 bbls. of oil plus 149 bbls. of formation water.
- 2-14-72 Pumped 9 bbls. of oil plus 144 bbls. of formation water.
- 2-15-72 Pumped 10 bbls. of oil plus 143 bbls. of formation water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raya Pierce TITLE Field Foreman DATE 2/15/72

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE FEB 22 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 22 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**