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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| --- | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Penrose Production Company | | 8. Farm or Lease Name Gill "A" |
| 3. Address of Operator 1605 Commerce Building, Fort Worth, Texas 76102 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>MI</u> <u>517</u> FEET FROM THE <u>south</u> LINE AND <u>497</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat Penrose-Skelly |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3469 Cr. | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-17-72 Total depth 4000' lime. Ran 4000' 5 1/2", 14# J-55 casing set at 4000'.
Cemented with 50 sacks Class "B" 15% gel with 2% sodium chloride followed
with 350 sacks Class "I" neat. Calculated top of cement at 2300' (200' above
base of salt).

1-18-72 WCC

1-19-72 Tested casing to 1500 psi for 15 minutes. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. S. Winslow

TITLE Petroleum Engineer

DATE 1-26-72

APPROVED BY Joe D. Ramey
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

TITLE _____

DATE JAN 28 1972

RECEIVED

JAN 28 1972

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-11-81 BY 1042

OIL CONSERVATION COMM.
HOBBS, N. M.