Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

OIL CONSERVATION DIVISION

District Office		AHUN DIVI	SIUN			
		ox 2088	2000			
DISTRICT I	Santa Fe, Nev	w Mexico 87504-	2088			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II				API NO. (assigned by OCD on New Wells)		
P.O. Drawer Dd, Artesia, NM 88210				30-025-24021		
DISTRICT III				5. Indicate Type of Lease		
1000 Rio Brezos Rd., Aztec, Nm 87410					STATE FE	EΧ
				6. State Oil	& Gas Lease No.	
				N/A		
SUNDRY NO	TICES AND REP	ORTS ON WELLS	 .			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E				7. Lesse Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						
	01) FOR SUCH PROP	OSALS.)]		
Type of Well: OIL GAS						
WELL WELL	OTHER INJEC	CTION				
2. Name of Operator				8. Well No.		
CHEVRON U.S.A. INC.				146		
3. Address of Operator				9. Pool name or Wildcat		
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS				ARROWHEAD/GB		
4. Well Location	660 Feet From TI	ne NORTH	Lie- ·	66	O Feet From The EAS	÷Τ
Unit Letter A :	Township	228	Line and Range	36E	NMPM LEA	Line
Section		on(Show whether DF, RKE			NIVEW CLA	County
		3476 GE				
11 Check Appr	opriate Box to Indeca	te Nature of Notice, R	eport, or (Other Data	- Villinggammananan	
NOTICE OF INTENTION	TO:	SUBSE	QUENT	REPORT C	F:	
PERFORM REMEDIAL WORK PLUG AND A	BANDON	REMEDIAL WORK]	ALTER CASING	
TEMPORARILY ABANDON CHANGE PLA	ws	COMMENCE DRILLING	PNS.]	PLUG AND ABAN.	
PULL OR ALTER CASING		CASING TEST AND CM	гЈОВ]		
OTHER:		OTHER: LOG,PER	RF ACDZ	AND CO	NVERT TO INJ.	X
						
12. Describe Proposed or Completed Operations		details, and give pertinent	dates, inclu	ding	-	
esticated date of starting any proposed work)	SEE RULE 1103.					
MIDIL DOOLLANTU PRODUCTIO	V COLUD					
MIRU, POOH WITH PRODUCTION	N EQUIP.					
LOG HOLE: DBT-GR-CCL.						
PERF HOLE 3642-3840 WITH 2						
ACIDIZE PERFS WITH 3000 GAL	S OF 15% NEFE	. SWAB BACK.				
TIH WITH IPC INJECTION TBG.	AND PACKER, SE	T AT 3591'.				
LOAD BACKSIDE WITH PACKER	FLUID AND TES	T TO 500 PSI-OK	. •			
CONVERT TO INJECTION ON 4-	21-92.					
I hereby certify that the information above is true	and complete to the best	of my knowledge and belie	ef.			
SIGNITURE FIX. MINE	Cun TITLE	TECH. ASSISTA	NT	DATE:	5/4/92	
TYPE OF PRINT 11115	TUEWS		_		- /01E)C07 7010	
TYPE OR PRINT NAME P.R. MAT	IUEMA			relephone n	ıo (915)687-7812	,
Onish One				and the second second		
APPROVED BY Paul	TITLE			DATE		194
CONDITIONS OF APPROV						



