Submit to Appropriate

District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease-6 copies
Fee Lease-6 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I		San	ta Fe, N	lew Mexico	8750	4-2088					
P.O. Box 1980, Hobbs, NM 88240 DISTRICT (I						API NO. (assigned by OCD on New Wells)					
B.O. Damuer D.I. Antonio N.M. 88010							30-025-24021 5. Indicate Type of Lesse				
DISTRICT III						o. Indicate Type of C	STATE	FEE X			
1000 Rio Brazos Rd., Azte	6. State Oil & Gas Le	ease No.									
APPLICATION	N/A										
1a. Type of Work:	FOR PERMIT TO DRILL, DEEPE	N, OF PLUG BAC	K.			7. Lease Name or Un	t Agreement Nam				
7. Lease Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT b. Type of Well:											
OIL	I SINGLE MULTIPLE I										
2. Name of Operator						8. Well No.					
3. Address of Operator	RON U.S.A. INC.					146	146				
1	(1150, MIDLAND, TX 7	9702 ATTN:	DD MA	TTUEWO		9. Pool name or Wildcat					
4. Well Location	CTTOO, MIDEAND, TX 7	3702 ATTN.	F.N. IVIA	TIHEVVS		ARROWHEAD/GB					
Unit Letter	<u>A</u> : <u>660</u>	Feet From The	NORT	<u>гн</u>	_Line and	660	Feet From The	EAST Line			
Section	1	Township	22S		Range	36E	NMPM	LEA County			
			10. Propos								
			TO. Propos	4500'		11. Formation GRAYBURG		12. Rotary or C.T.			
13. Elevation (Show DF,R	T, GR, etc.)	14. Kind & Status	Plua Bond	+500	15 Drie	Contractor	10.0	ROTARY			
3476	GE	BLANKET	DI ANICET			KNOWN	16. Date Work v				
17	EXISTING (ASING AND C	EMENT P	ROGRAM				'04-15-92			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING DEPTH		SACKS OF CEMENT		EST. TOP			
UNK.	8 5/8"	24		358		200		SURFACE			
UNK.	5 1/2"	15.5		3900'		425		'2158' CAL.			
LOG, PEI 2000 PSI MIST AN	FO 4500' WITH BIT AND RF AND ACIDIZE. BOPE. D BRINE WATER MUD S' ME FORMER NAME CHE	YSTEM.									
IN ABOVE SPACE DESCRIBE	E PROPOSED PROG IF PROPOSAL IS GIVE BLOWOUT PREVENTER PROGR	TO DEEPEN OR PLU	JG BACK, GI	VE DATA ON PRESE	NT PROD	UTIVE ZONE AND PROF	POSED				
	mation above is true and complete to		viedge and h	elief							
SIGNATURE	R. Matheurs			CAL ASSISTA	NT		DATE .	'03-16-92			
TYPE OR PRINT NAME	P.R. MATTHE	ws					TELEPHONE NO.	(915)687-7812			
APPROVED BY CONDITIONS OF APPROVAL	IAL SIGNED BY JERRY S	EXTENSE TITLE					DATE	MAR 1 9			

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

Fee Lease-5 copies

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT I	B0040	Sant	a Fe, N	New Mexico	8750					
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT</u> II						API NO. (assigned by OCD on New Wells)				
P.O. Drawer Dd, Artesia, NM 88210							30-025-24021			
DISTRICT III							5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec	STATE FEE X 6. State Oil & Gas Lease No.									
	N/A									
1a. Type of Work:	FOR PERMIT TO DRILL, DEEPE	N, OF PLUG BACK	(
b. Typs of Well:	DRILL RE-ENTER		7. Lesse Name or Unit Agreement Name ARROWHEAD GRAYBURG UNIT							
OIL WELL X	OIL GAS OTHER SINGLE MULTIPLE									
2. Name of Operator					<u> </u>	8. Well No.				
3. Address of Operator	RON U.S.A. INC.					146				
1	11EO MIDIAND TV 7	0700 4771				9. Pool name or Wildcat				
4. Well Location	1150, MIDLAND, TX 7	9702 ATTN: I	P.R. MA	ATTHEWS		ARROWHEAD/GB				
Unit Letter	A : 660	Feet From The	NOR	ГН	Line and	660	Feet From The	EAST_Line		
Section	1	Township	22S		Range	36E	NMPM	LEA County		
			IO. Propos	•		11. Formation		12. Rotary or C.T.		
13. Elevation (Show DF,RT	GB etc.)	14 Kind • On a Di		4500'	1	GRAYBURG		ROTARY		
3476 (14. Kind & Status Pi	lug Bond		i e	Contractor	16. Date Work	will start		
17		ASING AND CE	MENT D	BOCDANA	UN	KNOWN		'04-15-92		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				T				
UNK.	8 5/8"	24		SETTING DEPTH		SACKS OF CEMENT		EST. TOP		
UNK.	5 1/2"	15.5				200		SURFACE		
				3300		425		'2158' CAL.		
LOG, PER 2000 PSI I MIST AND WELL NAM N ABOVE SPACE DESCRIBE NEW PRODUCTIVE ZONE. GI hereby certify that the inform	D 4500' WITH BIT AND F AND ACIDIZE. BOPE. BRINE WATER MUD SYME FORMER NAME CHE PROPOSED PROG IF PROPOSAL IS VE BLOWOUT PREVENTER PROGRAMATION above is true and complete to P.R. MATTHEN	STEM. VRON H.T. MA TO DEEPEN OR PLUG AM, IF ANY. The best of my knowle	EBACK, GI	I (NCT-F) #2. VE DATA ON PRESE			DATE	'03-16-92		
-							TELEPHONE NO.	(915)687-7812		
APPROVED BY	n signed by Jerry Si Parcy I supervisor	TITLE					DATE	MAR 1 9 %		

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease		or the section		
CHEVRON U.S.A. INC.			I.				Well No.	
Unit Letter	Section			ARROWHEAD) GRAYB	URG UNIT		146
A	1	Township		Range			County	
Actual Footage Loca	1	22S		36E		NM	PM LE	Δ
660								<u> </u>
	feet from the	IORTH	line and	660		fact for		••
Ground level Elev.		tucing Formation		Pool		iea in	om the EAST	line Dedicated Acreage:
3476 GE	GRAY	'BURG		ARROWHE	ΔD			
1. Outline	the acreage dedi	cated to the subject w	eli by colored pen	cil or hachune m	arks on the r	olat below		40 Acres
		s dedicated to the well					rking interest and	mvaltv
3. If more unitizat	than one lease or tion, force-pooling Yes	f different ownership g, etc.?	is dedicated to the	well, have the in	iterest of all	owners been con	solidated by com	munitization,
or until a	non-standard unit	ned to the well until al	Il interests have be	en consolidated	ру сошшпп	itization, unitizat	ion, forced-poolin	ig, or otherwise)
		, citizating socii illi	rest, has been app	roved by the Div	ision.			-
	i		<u> </u>				OPERAT	OR CERTIFICATION
	;							
	1			3	,0		contained here	certify that the information in true and complete to the
	ì				Ì		best of my know	ledge and belief.
	ļ				ا	>-660' —		•
							Signature	0-00 11
							L P.1	K. Mathun
				3			Printed Name	
			†				P.R. MA	TTHEWS
				Ţ			Position TECHNICA	L ASSISTANT
	¦			!			Company	
	i			 				U.S.A. INC.
	1						Date 3-16-	-92
	ļ		1	į				
			 				SUKVEY	OR CERTIFICATION
	ļ			ĺ			I hereby certify	that the well location shown
				i			on this plat w	as plotted from field notes of
	1			i			actual surveys	made by me or under my
	1			i			supervison, and	i that the same is true and
	į			} 1				best of my knowledge and
	i			-			belief.	
	!		<u> </u>	1			Date Surveyed	
	i		T — — — —			· [
	i			[Signature & Sea Professional Sur	
	i			!			TO SPRINGE SILL	reyor
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	i			ļ				
	l I							
	ļ			1			C - C	
			L				Certificate No.	
330 660 9	90 1320 165	0 1980 2310 26	40 2000	1500	1000	500 0		

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