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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled of the pened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т,	Anhy 7700*	T.	Canyon	_ T.	Ojo Alamo	T.	Penn. "B"
т.	Salt	Т.	Strawn	_ T.	Kirtland-Fruitland	T.	Penn. "C"
	Salt2480!	T	Atoka	_ T.	Pictared Cliffs	T.	Penn. "D"
Τ.	Yates 261.71	T.	Miss	_ Т.	Clif: House	T.	Leadville
	7 Rivers				Menefee		
	Queen3345*			_ Т.	Point Lookout	T.	Elbert
T.	Grayburg 36361.	T.	Montoya	_ T.	Mancos	т.	McCracken
	San Andres			_ Т.	Galtup	T.	Ignacio Qtzte
Т.	Glorieta	т.	McKee	Bā	se Greenhorn	т.	Granite
	Paddock			_ T.	Dakota	Τ.	
T.	Blinebry	т.	Gr. Wash	_ T.	Moreison	T.	
					Todilto		
					Entrada		
т.	Aho	т.	Bone Springs	_ T.	Wingate	т.	***
т.	Walfcamp	Т.		_ Т.	Chirde	Т.	
Т.	Pann	Т		_ T.	Permian	. т.	
T.	Cisco (Bough C)	т.		Т.	Penn "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	11001 24801 36361 39001		Red Beds Anhydrite & salt Anhydrite & sand Dolomite				
- -			1 				
			1			7	
		·					