1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND CANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS					
	Operator Gulf Oil Corporation								
	Address P. O. Box 670, Hobbs, N.M. 88240								
		Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of:		New \ Well						
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name			······					
	and address of previous owner								
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	SA Land Market					
	H. T. Mattern (NCT-F)	2 Arrowhead		Lease No.					
	Location Unit Letter A ; É	60 E LE THE BOTH							
	Unit Letter;;	660 Feet From The <u>north</u> Li		The <u>east</u>					
Į	Line of Section 1 To	ownship <u>22S</u> Range	36Е , ммрм,	Lea County					
11.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Of Shell Pipeline Corpora		Address (Give address to which appro						
	Name of Authorized Transporter of Co		P. O. Box 1910, Midla Address (Give address to which appro	nd, Texas 79701					
	Warren Petroleum Corpo		P. O. Box 1589, Tulsa						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. D 7 22S 37E	Is gas actually connected? Wh	2-14-72					
		ith that from any other lease or pool,	<u></u>	 CTB-196					
v . ۱	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.					
	Designate Type of Completi	on - (X) X	X						
	Date Spudded 1-25-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
ŀ	Elevations (DF, RKB, RT, GR, etc.)	2-7-72 Name of Producing Formation	3900* Top Oil/Case Pay	3860 ⁹ Tubing Depth					
	3476 GL	Grayburg	36521	38301					
	Perforations 3652-54*, 3704-06* an	4 3707 001		Depth Casing Shoe					
┢	TUBING, CASING, AND		D CEMENTING RECORD	39001					
F	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
+	<u>]]</u> "	<u>8-5/8"</u> 5-1/2"	358!	200 sx circulated					
F	<u>7-7/8"</u>	2_3/811	39001 38301	425 sx (TOC @ 2153!)					
Ĺ									
	FEST DATA AND REQUEST F		fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)					
- h	2-7-72	2-14-72	pump						
	Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size					
-	Actual Prod. During Test 70	OII-Bble. 62	Water-Bble. 8 (load water)	Gas-MCF					
_	۲ ۰		o (Inan warel.)						
-	GAS WELL Actual Prod. Test-MCF/D	I math of Test							
	Holda, Fiod, (Bot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
_ ۱. c	CERTIFICATE OF COMPLIAN	L CE	OIL CONSERVA	TION COMMISSION					
_			APPROVED FEB	1 6 1972					
С	ommission have been complied v	regulations of the Oil Conservation with and that the information given	-	Signed by					
8	bove is true and complete to the	best of my knowledge and belief.		BY Les Clements Oil & Gas Insp.					
			TITLE						
	6. J. Kalteye		This form is to be filed in compliance with RULE 1104.						
Area Engineer (Title)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
					-	2-14-72	tel	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
					(Date)			weit name or number, or transporter, or other such change of condition	