

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24022	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name H.T. MATTERN (NCT-B)	
8. Well No. 14	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>660'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3519'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ PLUGBACK TO GRAYBURG

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-08-02: MIRU.
 7-09-02: TIH W/GAUGE RING & JUNK BASKET. SET DN ON TOL @ 5830. TIH & SET CIBP ABOVE DRINKARD PERFS @ 5829'. DUMP BAIL 35' CMT ON TOP OF CIBP TO 5794. TIH W/2ND CIBP & SET DN @ 4664. ATTEMPT TO SET - NO SUCCESS.
 7-10-02: SHEAR OFF CIBP @ 4663. TIH W/GR/CCL/CBL LOGGING TOOL. PERF GRAYBURG 3728-30, 3734-36, 3742-52, 3760-62, 3780-84, 3802-12, 3834-38, 3848-50, 3855-57, 3862-64, 3872-74, 3878-84, 3892-95, 3905-08, 3915-21, 3926-32, 3938-46, 3966-68.
 7-11-02: TIH W/PPI PKR. DISPL HLE W/2% KCL FW. ISOLATE BTM SET OF GRAYBURG PERFS @ 3966-68. RU SWAB. SPOT 250 GALS 15% NEFE HCL TO PKR.
 7-12-02: REL PPI PKR @ 3957. TIH W/CICR ON WS. ATTEMPT TO SET @ 3960 - NO SUCCESS. TIH W/CICR & SET @ 3960. TIH W/CICR STINGER ON WS. STING INTO CICR @ 3960. SQZ GRAYBURG PERFS 3966-68. STING OUT OF CICR. REV CIRC 1 BBL CMT TO PIT.
 7-15-02: TIH W/PPI PKR. SELECTIVELY ACIDIZE GRAYBURG PERFS 3728-3946 W/3400 GALS 15% ANTI-SLUDGE HCL. PULL PKR TO 3720. FLUSH BACKSIDE W/30 BBLS 2% KCL FW. SET PKR 3720. PRESS TEST BACKSIDE TO 500 PSI-OK.
 7-16-02: TIH W/RBP & PKR TO 2000'.
 7-17-02: RBP @ 3820, PKR @ 3704. MOVE TOOLS. SET RBP @ 3869, PKR @ 3819.
 7-19-02: REL PKR. TIH & RET RBP. SET PKR @ 3704. TIH W/RBP TO 3486 & SET PKR. SQZ PERFS W/150 SX CL C NEAT & TAIL IN W/100 SX CL C
 7-22-02: REL PKR. TAG CMT @ 3840. TAG CMT @ 3840. SET DOWN 8 PTS & FELL THRU BRIDGE. TAG @ 3958. D/O CMT & CICR @ 3960. D/O CMT TO 3971.
 7-23-02: SET PKR @ 3486.
 7-24-02: REL PKR & REV CIRC CMT TO PIT. SET PKR @ 3179.
 7-25-02: REL PKR. TAG CMT @ 3491. DRILL CMT 3491-3753. DRILL CMT FR 3753-3978. DISPL HLE W/KCL WTR.
 7-29-02: PERF 4021-25, 4002-46, 3984-88, 3962-68. TIH W/PKR & SET. SPOT ACID TO PKR. RU SWAB.
 7-31-02: REL PKR & LD WS. 8-01-02: RAN PMP & RDS.
 8-26-02: ON 24 HR OPT. PUMPING 11 BO, 83 MCF, & 56 WATER. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/18/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

NOV 22 2002

2A Drinkard