24.

3728-3968'

-89

P.O.	Box	1980,	Hobbs,	NM	88240
DIST	ראום	- 11			

P.O. Box Drawer	DD,	Artesia,	NM	88210
DISTRICT III				

OIL CONSERVAT	TON DIVISION
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State Lease - 6 copies Fee Lease - 5 copies	Er - y, Minerals and Natural Resources Department					. ~	Form C-10s Revised 1-					
DISTRICT I	NIRA 00040	OIL C	ONSERV	ATI	ON DIV	/ISIOI	V IWEL	L API NO.				
DISTRICT II	D. BOX 1960, FIODDS, NM 88240					ł	30-025-24022					
P.O. Box Drawer DD, A	rtecia NM 88	₈₂₁₀ Sa	nta Fe, New N	лехісо Лехісо	87504-20	380	5. In	dicate Type of L				
DISTRICT III	itesia, itivi oc	3210	·				ļ	STATE FEE				
1000 Rio Brazos Rd., A	ztec, NM 874	110					6. S	tate Oil / Gas Le	ase			
V	VELL COMPL	ETION OR REC	OMPLETION RE	PORT.	AND LOG							
1a. Type of Well:								ease Name or L				
OIL WELL GAS b. Type of Completion:	WELL 🗌	DRY OTHER	₹					H.T. MATTERN (NCT-B)				
	RKOVER _	¬		IFF	OTHE RECOMPLETION			,	,			
Name of Operator	KKOVEK	DEEPEN	BACK R	ES.								
2. Name of Operator	CHEVRO	N USA INC					8. W	ell No.	14			
Address of Operator	15 SMITH	ROAD, MIDLAND	TX 79705				9. Po	ol Name or Wild				
Well Location								PENROS	E SKELLY (SKAYBUR	KG	
Unit Lette	r <u> </u>	660'	Feet From The _	SOUT	H_Line and	d_660'	Fee	t From The_v	VEST	Line		
Section_	30	Township	21-S	R	ange 37-E		NMPM		LEA	COUN	ΓY	
	11. Date T.D. Re		Date Compl. (Ready				DF & RK	B, RT, GR, etc.)		14. Elev. (
7/8/2002 15. Total Depth 16	i. Plug Back T.D) 17. If Mult	. Compl. How Many	7/15/2 Zones2	2002 3	3519'						
6820' 46	363'				10.1	ntervals Orilled By	Rotary To	ois	Cable T	ools		
19. Producing Interval(s), of 3728-3968' GRAYBURG	this completion	ı - Top, Bottom, Nar	ne					20. V NO	Vas Directio	nai Surve	y Made	
21. Type Electric and Other GR/CCL/CBL	Logs Run							22. V NO	Vas Well Co	red		
23.		CA	ASING RECOR	D (Rer	ort all Strin	nas set in	well)					
CASING SIZE	WEIGHT LB./FT. DEPTH SET				HOLE SIZE NO CHANGE			CEMENT RECORD		AMOUNT PULLED		
		:					-					
		:			········							
24.	LINER RECORD				25.			TUBING RECORD				
SIZE	TOP	воттом	SACKS CE	MENT	SCREE	N :	SIZE		EPTH SET		CKER SET	
						2	7/8"	4099'				
6. Perforation record (inten-	/al, size, and nu	mber)			27. A	CID, SHOT	, FRACT	URE, CEMEN	NT, SQUE	EZE, ET	C.	
3728-3968'					DEPTH IN		I	AMOUNT AND			_	
					3966-68;		CMT SQ	Z W.180 SX CL				
					3728-3946'			W/3400 GALS		LUDGE		
8.			5505:	OTIC			!					
ate First Production	Production #4-	athod (Flowing	PRODU						C1-/ :-			
8/26/2002	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2" RHBC PROD					Status (Pro	a. or Shut	-in)				
ate of Test Hours t -26-02 24 HR		Choke Size	Prod'n For Test Period	Oil - B	bl.	Gas - MCI 83		Water - Bbl. 56	Ga	s - Oil Rat	io	
				1		1		100	i			

28. Date First Production Production Method (Flov 8/26/2002 PUMPING 2 1/2"X2" R Date of Test Hours tested Choke Si 8-26-02 24 HRS. Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Oil Gravity - API -(Corr.) Water - Bbl. 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

SOLD 30. List Attachments

TYPE OR PRINT NAME

31. I hereby certify that the information on both stees of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

TITLE Regulatory Specialist

Denise Leake

DATE

10/18/2002

Telephone No.

915-687-7375

DeSoto/Nichols 12-93 ver 1.0

