

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Well No. 14
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3519' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Abandon TA'd Blinebry & prod. Drinkard</u> <input checked="" type="checkbox"/> as single comp.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Note: Blinebry perfs reported squeezed on C-103 dated 3-9-76.)

6820' TD. Pulled prod eqpt. Set RBP @ 5840'; capped w/2 sx frac sd. Tagged top of sd @ 5828' (12' of sd). Ppd 42 sx Class "C" cmt + 2% CaCl₂ attempting to squeeze Blinebry perfs 5522-5811'. Tagged TOC @ 5580'. No cmt over perfs 5522-26'; 5550-54' & 5576-80'. Pres tstd exposed perfs to 320# - held OK. Drld cmt 5580' to top of liner @ 5830'; pres tstd to 340# - held ok. Reversed out frac sd to RBP @ 5840'. Ran rods & pmp & returned well to production.

Before abandoning TA Blinebry perfs, Drinkard ppd 17 BO, 20 BW & 93 MCF gas in 24 hrs. After abandoning TA Blinebry perfs, Drinkard ppd 27 BO, 43 BW & approx 66 MCF gas in 24 hours.

Work performed 8-27-79 through 9-10-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 9-12-79

APPROVED BY Orig. Signed Jerry Sexton TITLE Dist. L. Supv. DATE SEP 17 1979

CONDITIONS OF APPROVAL, IF ANY