STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 TAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 F١ E Effective 1-1-65 AND ..G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE OIL TRANSPORTER **OPERATOR** PRORATION OFFICE Operator Gulf Oil Corporation Box 670, Hobbs, New M. Reason(s) for filing (Check proper box) Hobbs, New Mexico 88240 Other (Please explain) Change in Transporter of: Change in oil transporter, effective Recompletion Dry Gas September 12, 1975 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legae No. T. Mattern (NCT-R) State, Federal or Fee Blinebry: Fee Unit Letter 660 Feet From The South Line and 660 West Line of Section Township 21-S 30 Range 37-E , NMPM, County Lea Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas X Box 1510, Midland, Texas 79701 ddress (Give address to which approved copy of this form is to be sent) or Dry Gas Warren Petroleum Corporation Tulsa, Oklahoma 74100 Box 1589, Tulsa is gas actually connected? Twp. P.ge. If well produces oil or liquids, give location of tanks. 30 21-S -37-E Yes March 22, 1972 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bble. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1. 7 I hereby certify that the rules and regulations of the Oil Conservation APPROVED. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orie John Runyan TITLE .

O.F. Berlin

(Title)

(Date)

1975

Area Engineer

September 12,

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SEF 1: 1975

USE CONSERVAT VI COMM.