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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		H. T. Mattern (NCT-B)	
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		14	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 670, Hobbs, New Mexico 88240		Blinebry	
4. Location of Well			

UNIT LETTER <u>M</u>	LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	12. County
THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		<u>Lea</u>

15. Date Spudded 2-25-72	16. Date T.D. Reached 3-9-72	17. Date Compl. (Ready to Prod.) 3-14-72	18. Elevations (DF, RKB, RT, GR, etc.) 3519' GL	19. Elev. Casinghead --
20. Total Depth 5903'	21. Plug Back T.D. 5871'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0 - 5903'	Cable Tools --

24. Producing Interval(s), of this completion -- Top, Bottom, Name 5522 - 5811'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-Acoustic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1249'	11"	400 sacks (Circulated)	
5-1/2"	14 & 15.5#	5903'	7-7/8"	735 sacks (TOC at 2170')	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5663'	--

31. Perforation Record (Interval, size and number) Perforated 5-1/2" casing with 2, 1/2" JHPF at 5522-26', 550-54', 5576-80', 5622-26', 5651-55' and 5807-11'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5522-5811'	1500 gal 15% NE acid & frac treated with 36,000 gal gel water containing 0 to 3# SPG

33. PRODUCTION							
Date First Production 3-14-72		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-15-72	Hours Tested 21	Choke Size 40/64"	Prod'n. For Test Period 200	Oil -- Bbl. --	Gas -- MCF --	Water -- Bbl. 580 (Load)	Gas -- Oil Ratio --
Flow Tubing Press. 300#	Casing Pressure 1700#	Calculated 24-Hour Rate 229	Oil -- Bbl. --	Gas -- MCF --	Water -- Bbl. --	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. R. Tate
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>E. J. Kallinger</u>	TITLE <u>Area Engineer</u>	DATE <u>March 15, 1972</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ahby	1196'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2506'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2506'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2650'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2920'	T. Devonian	T. Menefee	T. Madison
T. Queen	3412'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3673'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4000'	T. Simpson	T. Gallup	T. Ignacio Qizle
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Padlock	5518'	T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1196'	2506'	Red Beds				
	3673'	Any & Salt					
	5170'	Any & Sand					
	5518'	Lime					
	5903'	Lime & Sand					
		Lime					

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MAR 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.