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DISTRIBUTION			
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FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
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IV.

March 16, 1972

(Date)

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104				
SANTA FE		REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and			
FILE		AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	CAS		
LAND OFFICE		THE SALE AND HATOKAL	6 .5		
TRANSPORTER OIL					
OPERATOR GAS					
PROBATION OFFICE					
Operator					
Gulf Oil Corporation					
Box 670, Hobbs, New 1	Mexico 88240				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New We!1	Change in Transporter of:	New weldSINGH	IEAD GAS MUST NOT BE		
Recompletion Change in Ownership	Oil Dry C	FUARED	AFTER 3/14/72		
Change in Ownership	Casinghead Gas Cond	ensate UNLESS	AN EXCEPTION TO R-4079		
If change of ownership give name and address of previous owner		IS OBTA	INED		
DESCRIPTION OF WELL AND			37.11 aurs		
H. T. Mattern (NCT-B)	Well No. Pool Name, Including 1	Formation Kind of Leas State, Feder	Ledse No.		
Location	,				
Unit Letter M; 6	Feet From The South Li	ine and 660 Feet From	The West		
Line of Section 30 To	ownship 21-S Range	37-Е , МРМ,	Lea County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
The Permian Corporati		Box 3119, Midland, Tex	as 79701		
Name of Authorized Transporter of Co Vented - Waiting on p		Address (Give address to which appro	oved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien		
If well produces oil or liquids, give location of tanks.	M 30 21-S 37-E	No			
	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi	, , , , , , , , , , , , , , , , , , , ,	xx			
Date Spudded 2-25-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	3-14-72 Name of Producing Formation	Top Oil/Cas Pay	5871 Tubing Depth		
3519' GL	Blinebry	5522'	5663'		
Perforations			Depth Casing Shoe		
5522' to 5811'			5903'		
		D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
7.7/011	8-5/8"	1249'	400 Sacks (Circulated)		
7-7/8"	5-1/2" 2-3/8"	5903' 5663'	735 Sacks (TOC at 2170		
TEST DATA AND REQUEST FOOLL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)		
3-14-72	3-15-72	Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
21 hours Actual Prod. During Test	300# Oil-Bbis.	1700# Water-Bbls.	40/64" Gas-MCF		
780 barrels	200	580 (Load water)			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			Citat Size		
CERTIFICATE OF COMPLIANC	CE	II f X	TION COMMISSION		
harahy nassifu shas sha milan and -	egulations of the Cit Community	APPROVED MAK	16 19/2		
commission have been complied w	mmission have been complied with and that the information given				
bove is true and complete to the	is true and complete to the best of my knowledge and belief.				
		SUPERVISOR	DISTRICT		
(Signature)		This form is to be filed in compliance with RULE 1104.			
(ME) eller	(4) March		If this is a request for allowable for a newly drilled or deepened		
, ,	·	well, this form must be accompar	nied by a tabulation of the deviation		
Area Production Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			

All sections of this form must be intended to completely for allowable on new and recompleted wells.

Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms Ca104 must be fited for each soci is muchant.

MAR 10 1072

OIL CONSERVATION COMM.

HOBBS, N. M.