

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Squeezed Blinebry zone, drilled deeper and completed in Drinkard.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-B)	Well No. 15	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter N ; 660 Feet From The South Line and 1820 Feet From The West				
Line of Section 30 Township 21-S Range 37-E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 21-S	Rge. 37-E	Is gas actually connected? Yes	When May 10, 1976

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover	Deepen XX	Plug Back	Same Res'v.	Diff. Res'v. XX
Date <del>Recompleted</del> 4-2-76	Date Compl. Ready to Prod. 4-2-76		Total Depth 6820'		P.B.T.D. 6776'			
Elevations (DF, RKB, RT, GR, etc.) 3507' GL	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6491'		Tubing Depth 6400'			
Perforations 6491' to 6696'					Depth Casing Shoe 6819'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1240'	400 sacks (Circulated)
7-7/8"	5-1/2"	5870'	630 sacks (TOC at 1560')
4-3/4"	4"	6819', top at 5749'	75 sacks
	2-3/8"	6400'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-2-76	Date of Test 5-6-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size 2"
Actual Prod. During Test 29 barrels	Oil-Bbls. 18	Water-Bbls. 11	Gas-MCF ---

GAS WELL

Corrected Gravity 38.4

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.F. Berlin  
(Signature)

Area Engineer  
(Title)

May 11, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 12 1976  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of information.