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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name H. T. Mattern (NCT-B)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 15
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1820 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Squeezed Blinebry zone, drilled deeper  
installed liner & completed in Drinkard.

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6820' TD, 6776' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5514' to 5690' with 50 sacks of Class H cement containing 1% CFR-2. WOC 24 hours. Cleaned out to total depth at 5870'. Drilled 4-3/4" hole to 6820'. Ran 26 joints, 1069' of 4" OD 11.34# K-55 liner. Set at 6819' with top at 5749'. Cemented with 75 sacks of Class H cement containing 1.25% CFR-2. WOC over 24 hours. Cleaned out to 6776'. Tested liner with 1,000#, 30 minutes, OK. Perforated Drinkard zone in 4" liner with 4, 1/2" JHPF at 6491-94', 6540-43', 6601-04', 6643-46' & 6693-96'. Ran treating equipment and treated new perforations with 2,000 gallons of 15% NE acid. Flushed with 30 barrels of brine. Frac with 8,000 gallons of gel brine and 20,000 gallons containing 1 to 2# of SPG. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6400' with 4,000# tension. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.T. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>May 11, 1976</u>
Orig. Signed by Jerry Sexton Dist 1, Supv.	TITLE	DATE
APPROVED BY	TITLE	DATE <u>MAY 12 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 11 1976

U.S. CONSERVATION COMM.  
HOBBS, R. M.