ws. content streament NEW MEXICO OIL CONSERVATION COMMISSION Pure C-101   SANTA FE FILE SANTA FE SANTA FE   FILE U.S.G.S. SANTA FE SANTA FE   LAND OFFICE OPERATOR S. Bishe OIL & Grass S. State OIL & Grass   LAND OFFICE OPERATOR FILE S. Bishe OIL & Grass S. Bishe OIL & Grass   . There of Weil OPELICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK F. Unit Agreement Name   . There of Weil ORICL & oracta State Management Name   State of Operator Outpace F. Dan or Lease Name   S. Addees of Operator S. Mell No. 15   Box 670, Hobbs, New Mexico 88240 H. T. Mattern   410 Control Weil User or acc. 30 Ter. 21-S   120 rest resource Weat Banket February 20.   121 Defined mul Proj. F. 21-S S. State of Country Leas   122. State of Neil Weat Co or acc. 30 Ter. 21-S State Country   124. Constine Weil Weat Co or acc. 30 Ter. 21-S State Country   125. Original State of Copanote Blanket February 20	
SANTA FE FILE FILE FILE FILE FILE FILE FILE SA. Indicata Type of Location Type Dype of Location Type Dype of Location Type Dype Dype Dype Dype D	
And item is the image of t	
U.s.G.3. INTE   LAND OFFICE DERATOR   OPERATOR State OI & GOR Lear   In. Type of Work 7. Unil Agreement Norm   Norme of Operator 9. Purp of Work   Norme of Operator 9. Purp of Work   In. Type of Work 9. Purp of Work   Norme of Operator 9. Purp of Leare Name   State of Operator 9. Wall No.   State of Operator 10. Field and Pool, or N   BX 670, Hobbs, New Mexico 88240 Blinebry   At Location of Woll 10. Field and Pool, or N   Wort Letter N   Location of Woll 10. Field and Pool, or N   B20 ref reserve   1820 ref reserve   1820 ref reserve   1820 ref reserve   3037' GL 21. A Kind & Status Play, Bood   21. Elevations (Mow whicher DF, RT, etc.) 21. A Kind & Status Play, Bood   23. FOPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SIZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SIZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SIZE OF HOLE Si	
OURDOT   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   Nume of Weil   DRILL   DEEPEN IS   PLUG BACK   Nume of Weil   Nume of Weil   NULL Colspan="2">DEEPEN IS   PLUG BACK   Nume of Coperation   Nume of Coperation   State of Coperation	744 XX
OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name   In. Type of Work DRILL DEEPEN D PLUG BACK 7. Unit Agreement Name   Drive of Weil Arts Operator 9. Unit Agreement Name   Out I Note Will Type of Weil Notes 9. Weil Notes   Out I Notes State Operator 9. Weil Notes   Out I Operator I. Field out Pool, or Notes 9. Weil Notes 9. Weil Notes   3. Address of Operator I. Field out Pool, or Notes 9. Notes 9. Weil Notes   Accordin of Weil UNIT LETTER N LOCATEO 660 rest ration of Notes 9. Notes   AL Location of Weil UNIT LETTER N LOCATEO 660 rest ration of Notes 11. County   Least of Operator N LOCATEO 600 rest ration of Notes 12. County   Last of Operator Weil UNIT LETTER N LOCATEO 10. Proposed Depth 110. Findation 20. Roley   ALL County Logit And Status Plug. Bank 110. Proposed Depth 110. Findation 20. Roley   21. Eleventional (Show whicher DE, RT, etc.) 21. A kind & Status Plug. Bank 21	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK   is. Type of Wolk 7: Unit Agreement Name   b. Type of Wolk 7: Unit Agreement Name   it	
1s. Type of Work 7. Unit Agreement Near   b. Type of Well 011 Corporation   011 Corporation 9. Well No.   011 Corporation 10. Field and Pool, or N   3. Addreas of Operator 9. Well No.   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 11   1820 rest reson that West 110. or stc.   1820 rest reson that West 110. or stc.   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote Work   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote Work   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote	<i>mm</i>
1s. Type of Work 7. Unit Agreement Near   b. Type of Well 011 Corporation   011 Corporation 9. Well No.   011 Corporation 10. Field and Pool, or N   3. Addreas of Operator 9. Well No.   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 10. Field and Pool, or N   3. Addreas of Operator 11   1820 rest reson that West 110. or stc.   1820 rest reson that West 110. or stc.   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   1820 rest reson that West 110. Field and Pool, or N   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote Work   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote Work   21. Elevations (New Whether DF, RT, etc.) 21A. Rund of Statue Plug. Bond 21B. Drilling Contractor 22. Approx. Dote	
b. Type of Well Case of Operator B. Well of Decretor B. Well of Corporation B. Well of Corporation S. Well No.   3. Address of Operator Box 670, Hobbs, New Mexico 88240 Blinebry   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Line of sec. 30 twe, 21–5 sec. 37–E Name N Line   4. Location of Well Well N Lettrem N Line of status Play, Eand Blinebry South Line South Line South Line   4. Location of Non Whether DF, RT, etc. J 214. Kind & Sittus Play, Eand Line Blanebry South Line   11. Elevations (Show whether DF, RT, etc. J 214. Kind & Sittus Play, Eand Line Blanebry South Line   21. Elevations (Show whether DF, RT, etc. J 214. Kind & Sittus	
b. Type of Well Case of Operator B. Well of Decretor B. Well of Corporation B. Well of Corporation S. Well No.   3. Address of Operator Box 670, Hobbs, New Mexico 88240 Blinebry   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well with Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Locateo 660 reter reow twe South Line South Line   4. Location of Well With Lettrem N Line of sec. 30 twe, 21–5 sec. 37–E Name N Line   4. Location of Well Well N Lettrem N Line of status Play, Eand Blinebry South Line South Line South Line   4. Location of Non Whether DF, RT, etc. J 214. Kind & Sittus Play, Eand Line Blanebry South Line   11. Elevations (Show whether DF, RT, etc. J 214. Kind & Sittus Play, Eand Line Blanebry South Line   21. Elevations (Show whether DF, RT, etc. J 214. Kind & Sittus	
weil Line weil other other ionic line	
Gulf 011 Corporation 15   3. Address of Operator 10. Field and Pool, or M   Box 670, Hobbs, New Mexico 88240 Blinebry   4. Location of Well N   UNIT LETTER N   Location of Well NIT LETTER   Ando 1820   rent records 20. Rotaria   19. Proposed Depth 19. Proposed Depth   19. Proposed Depth 19. Proposed Depth   21. Elevations(Show whetherUK, KT, etc.) 21.4. Kind & Status Plug, Bond   21. Elevations(Show whetherUK, KT, etc.) 21.4. Kind & Status Plug, Bond   23. Blanket   23. PROPOSED CASING AND CEMENT PROGRAM   24. SiZE OF HOLE SiZE OF CASING   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT SETTING DEPTH   SiZE OF HOLE SiZE OF CASING WEIGHT PER FOOT<	(NCT-B)
3. Address of Operator 10. Field and Pool, or N   Bx 670, Hobbs, New Mexico 88240 Blinebry   4. Location of Well N Locateo	
Box 670, Hobbs, New Mexico 88240 Blinebry   4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE   AND 1820 FEET FROM THE WEST LINE oF SEC. 30 TWP. 21-S RGC. 37-E HMPM 12. County Lea   AND 1820 FEET FROM THE WEST LINE OF SEC. 30 TWP. 21-S RGC. 37-E HMPM 12. County Lea   21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket February 20.   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (TOC at 156   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minute	
4. Location of Well UNIT LETTER N Locates 660 FEET FROM THE SOUTH LINE LINE   AND 1820 FEET FROM THE WEST LINE OF SEC. 30 FWP. 21-S Rec. 37-E HMBM   AND 1820 FEET FROM THE WEST LINE OF SEC. 30 FWP. 21-S Rec. 37-E HMBM   21. Elevations (Show whether DF, RT, etc.) 21.A. Kind & Status Plug. Bond 21.B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket T February 20.   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated 7-7/8"   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (Circulated 7-7/8"   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drilit 4-3 hole to approximately 6810'. Set 4'' 0D 11.34# K-55 liner at approximately 6810' with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 155 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximate interval 650'. Sw	lidcat
OWNT LETTER IM LORATES OUD FEET FROM THE SOULIN LINE OF SEC.   AND 1820 FEET FROM THE WEST LINE OF SEC. 30 TWP. 21-S Rec. 37-E NMPM 12. County Lea   21. Elevations (Show whether DF, RT, etc.) 21A. Kind 6 Status Plug. Bond 21B. Proposed Depth 19A. Formation 20. Rolary   21. Elevations (Show whether DF, RT, etc.) 21A. Kind 6 Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket February 20.   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (TOC at 156   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3   hole to approximately 6810'. Set 4" 0D 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test fliner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximatel interval 650 to 6740' Run	mm
12. County   Lea   13. Proposed Depth 19. Proposed Depth 19. Permetion 20. Rodary   21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket 21B. Drilling Contractor 22. Approx. Date Work   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT Estimate   11" 8-5/8" 24# 1240' 400 sacks (Circulated and and and and and and and and and an	IIIIIII.
21. Elevations(Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   21. Elevations(Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket 21B. Drilling Contractor 22. Approx. Date Work   23. PROPOSED CASING AND CEMENT PROGRAM   23. PROPOSED CASING AND CEMENT PROGRAM   21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   23. PROPOSED CASING AND CEMENT PROGRAM February 20.   23. PROPOSED CASING AND CEMENT PROGRAM   24# 1240' 400 sacks (Circulated of a common status	IIIIIII.
21. Elevations (Show whether DF, RT, etc.) 21. A Kind & Status Plug. Bond 19. Proposed Depth 19A. Formation 20. Rotary   21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket 21B. Drilling Contractor 22. Approx. Date Work   323. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated 7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (TOC at 156   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3 hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 100#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 6500 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 157   NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	HHHH
21: Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket February 20,   23. PROPOSED CASING AND CEMENT PROGRAM   512E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated)   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (TOC at 156)   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks of cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3   hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 152 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor Drinkard Reverse   3507' GL 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   23. PROPOSED CASING AND CEMENT PROGRAM February 20,   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated of a sacks)   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (Too at 156)   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3   hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 6500 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 157   NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	<del>///////</del>
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor Drinkard Reverse   3507' GL 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   23. PROPOSED CASING AND CEMENT PROGRAM February 20,   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated of a sacks)   7-7/8" 5-1/2" 14 & 17# 5870' 630 sacks (Too at 156)   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks or cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3   hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 6500 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 157   NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket February 20,   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11'' 8-5/8'' 24# 1240' 400 sacks (Circulated of at 156')   7-7/8'' 5-1/2'' 14 & 17# 5870' 630 sacks (TOC at 156')   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks of cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3 hole to approximately 6810'. Set 4'' OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650' to 6740' Run treating equipment and treat new perforations with 2000 gallons of 157 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tre equipment. Run packer and 2-3/8'' tubing. Set packer at approximately 5800'. Swab	or C.T.
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work   3507' GL Blanket February 20,   23. PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11'' 8-5/8'' 24# 1240' 400 sacks (Circulated of at 156')   7-7/8'' 5-1/2'' 14 & 17# 5870' 630 sacks (TOC at 156')   Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks of cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3 hole to approximately 6810'. Set 4'' OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650' to 6740' Run treating equipment and treat new perforations with 2000 gallons of 157 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tre equipment. Run packer and 2-3/8'' tubing. Set packer at approximately 5800'. Swab	e IInit
PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated 400 sacks (Corculated 400 sacks 400 sacks (Corculated 400 sacks (Corculated 400 sacks 400 sacks (Corculated 400 sacks 400 sacks (Corculated 400 sacks 400 sa	
PROPOSED CASING AND CEMENT PROGRAM   SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST   11" 8-5/8" 24# 1240' 400 sacks (Circulated 400 sacks (Circulated 400 sacks (Circulated 400 sacks (Circulated 400 sacks (TOC 4156 sacks 400 sacks 400 sacks 400 sacks (TOC 4156 sacks 400	1976
SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST11"8-5/8"24#1240'400 sacks (Circulated7-7/8"5-1/2"14 & 17#5870'630 sacks (TOC at 156Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks (cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 152 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	
11"8-5/8"24#1240'400 sacks (Circulated7-7/8"5-1/2"14 & 17#5870'630 sacks (Tot at 156)Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks coment. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 15% NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	ź
7-7/8"5-1/2"14 & 17#5870'630 sacks (Tod at 156)Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks of cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 152 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tree equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	. TOP
Plans have been made to squeeze Blinebry perforations 5514' to 5690' with 50 sacks of cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3 hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' with top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner with 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 152 NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tre equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	
cement. WOC 18 hours. Test squeezed perforations with 500#, 30 minutes. Drill 4-3 hole to approximately 6810'. Set 4" OD 11.34# K-55 liner at approximately 6810' wit top at 5740'. Cement liner with 150 sacks of cement. WOC 18 hours. Test liner wit 1000#, 30 minutes. Perforate Drinkard zone in liner in the approximate interval 650 to 6740' Run treating equipment and treat new perforations with 2000 gallons of 15% NE acid and frac with 30,000 gallons of gel brine containing 0 to 2# SPG. Pull tre equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5800'. Swab	<u></u>
	/4" h O' ating
A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOS We zone, give blowout preventer program, if any.	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	D NEW PRODUC
ATT. I'm	D NEW PRODUC
igned D. J. DUNIN Title Area Engineer Date February 11	
(This space for State Use)	_
Dibt h. Surger	_
the second se	_

CONDITIONS OF APPROVAL, IF ANYI

RECEIVED FE 12:076 OIL CONSERVATION COMM. HOBBS. N. M.

.