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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of: New Well
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

C-105

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Mattern (NCT-B)	Well No. 15	Pool Name, including Formation Blinebry	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter N ; 660 Feet From The South Line and 1820 Feet From The West				
Line of Section 30 Township 21-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Shell Pipe Line Corporation	Box 1910, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 30	Twp. 21-S	Range 37-E
			Is gas actually connected? Yes	When 5-2-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-10-72	Date Compl. Ready to Prod. 4-29-72	Total Depth 5870'		P.B.T.D. 5832'				
Elevations (DF, RKB, RT, GR, etc.) 3507' GL	Name of Producing Formation Blinebry	Top Oil/Gas Pay 5514'		Tubing Depth 5707'				
Perforations 5514 - 5609'						Depth Casing Shoe 5870'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1240'		400 sacks (Circulated)			
7-7/8"	5-1/2"		5870'		630 sacks (TOC at 1560')			
	2-3/8"		5707'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-29-72	Date of Test 5-1-72	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 150#	Casing Pressure --	Choke Size 23/64"
Actual Prod. During Test 310 barrels	Oil-Bbls. 115	Water-Bbls. 195 (Load)	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Kallay
(Signature)

Area Engineer

(Title)

May 2, 1972

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 3 1972

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well.

10-10

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MAY 21 1972

OIL CONSERVATION COMM.
HOBBBS, N. H.