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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No. XX	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		8. Farm or Lease Name	
b. TYPE OF COMPLETION		H. T. Mattern (NCT-B)	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		15	
Gulf Oil Corporation		10. Field and Pool, or Wildcat	
3. Address of Operator		Blinebry	
Box 670, Hobbs, New Mexico 88240			
4. Location of Well			
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1820 FEET FROM		12. County	
THE West LINE OF SEC. 30 TWP. 21-S RGE. 37-E NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-10-72	4-23-72	4-29-72	3507' GL
19. Elev. Casinghead	20. Total Depth		
--	5870'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By
5832'		single	Rotary Tools
			0 = 5870'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
5514' to 5690'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GR-Sonic			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1240'	11"
5-1/2"	14 & 17#	5870'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 sacks (Circulated)			
630 sacks (TOC at 1560')			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	5707'	--	
31. Perforation Record (Interval, size and number)			
Perforated 5-1/1: casing with 4, 70" JHPF at 5514-16', 5540'42', 5564-66', 5606-08', 5637-39' & 5688-90'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5514 - 5690'		200 gal 15% NEA & 65,000 gal gel water containing from 0 to 3# SPG.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
4-29-72	Flow		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
5-1-72	24	23/64"	115
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
150#	--	115	115
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
--		--	195 (LOAD) --
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold			J. R. Tate
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>E. J. Kallay</i>		TITLE Area Engineer	
		DATE May 2, 1972	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Why	1200'	T. Canyon	Ojo Alamo
T. Salt	1288'	T. Strawn	Kirtland-Fruitland
B. Salt	2506'	T. Atoka	Pictured Cliffs
T. Yates	2657'	T. Miss	Cliff House
T. 7 Rivers	2918'	T. Devonian	Menefee
T. Queen	3402'	T. Silurian	Point Lookout
T. Grayburg	3671'	T. Montoya	Mancos
T. San Andres	3996'	T. Simpson	Gallup
T. Glorieta	5170'	T. McKee	Base Greenhorn
T. Paddock	5510'	T. Ellenburger	Dakota
T. Blinberry		T. Gr. Wash	Morrison
T. Tubb		T. Granite	Todillo
T. Drinkard		T. Delaware Sand	Entrada
T. Abo		T. Bone Springs	Wingate
T. Wolfcamp		T. Permian	Chinle
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
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1200'	2506'	3671'	5170'	5510'	5870'	Red Beds	Anhy & Salt	Anhy & Sand	Lime	Lime & Sand	Lime
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RECEIVED
MAY 2 1972
OIL CONSERVATION COMM.
HOBBS, N. M.