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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H. T. Mattern (NCT-B)	
9. Well No.	
15	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
Gulf Oil Corporation	
3. Address of Operator	
Box 670, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1820</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3507' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5870' TD, 5832' PB.

Reached TD of 7-7/8" hole at 5870' at 6:30 AM, April 23, 1972. Ran total of 183 joints, and 1 cut joint, 5858' of 5-1/2" 17 and 14# K-55 LT&C and ST&C casing. Set casing at 5870' with DV tool at 3935'. Cemented first stage thru shoe with 140 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 200 sacks of Class C Neat. Opened DV tool and circulated four hours. Cement did not circulate. Cemented second stage thru DV tool with 190 sacks of Class C with 16% gel, 2% salt and .2% HR-7 and 100 sacks of Class C Neat. WOC 8 hours. Temperature survey indicated top of cement at 1560'. Drilled DV tool and found PB at 5832'. WOC total of 22-1/2 hours. Tested casing with 1500#, 30 minutes. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E.D. Katterer</u>	TITLE <u>Area Engineer</u>	DATE <u>April 26, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>APR 27 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 23 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.