

COUNTY LEA FIELD Drinkard STATE NM
 OPR GULF OIL CORP API MN 24084
 15 LEASE Mattern, H. T. (NCT-B) SERIAL 5-5-10 NM
 Sec 30, T21S, R37E MAP
 660' FSL, 1820' FWL of Sec CO-ORD
 2 mi W/Eunice ELEV 685

Re- SPD 2-23-76	Re- OP 5-6-76	WELL CLASS: INT <u>DD</u> FIN <u>DO</u>			
3 5/8" at 1240' w/400 sx 5 1/2" at 5870' w/630 sx 4" lnr 5749-6819' w/75 sx		FORMATION	DATUM	FORMATION	DATUM
		TD 6820' (DRKD)		PBD 6776'	

IP (Drinkard) Perfs 6491-6696' P 18 BOPD + 11 BW. Pot based on 24 hr test. GOR TSTM; gty 38.4

CONTR Eunice Well Service OPR'S ELEV 3507' GL, 3518' KB^o 6810' RT

2-23-76 F.R. 2-23-76 OWDD
 (Drinkard)
 (Orig. comp 4-29-72 thru (Blinbry) Perfs 5514-5690', OTD 5870', OPB 5832')
 TD 5870'; PBD 5832'; WOC
 Sqzd 5514-5690' w/50 sx
 3-1-76 Drlg 6170'
 3-8-76 TD 6265'; SD Repairs
 3-15-76 Drlg 6488' lm
 3-22-76 TD 6707' lm; SD Repairs
 3-29-76 TD 6820'; PBD 6776'; WOCU
 Deepened 5870' to 6820'
 Ran 4" lnr
 4-5-76 TD 6820'; PBD 6776'; Tstg
 Perf (Drinkard) 6491-94', 6540-43', 6601-04', 6643-46', 6693-96' w/4 SPF

5-5-10 NM

LEA
GULF OIL CORP.

Drinkard
15 Mattern, H. T. (NCT-B)
Sec 30, T21S, R37E

NM
Page #2

4-5-76 Continued
Acid (6491-6696') 2000 gals
Flwd 50 BO + 5 BLW in 24 hrs thru 24/64" chk,
TP 25-150# (6491-6696')
4-12-76 TD 6820'; PBD 6776'; SI
Frac (6491-6696') 28,000 gals wtr + 36,000# sd
Swbd 11 BO + 27 BLW in 9 hrs (6491-6696')
4-19-76 TD 6820'; PBD 6776'; Istg
Flwd 142 BO + 15 BLW in 96 hrs (6491-6696')
4-26-76 TD 6820'; PBD 6776'; TOP
Ppd 28 BO + 16 BLW in 72 hrs (6491-6696')
5-3-76 TD 6820'; PBD 6776'; TOP
Ppd 60 BO + 40 BW in 72 hrs (6491-6696')
5-10-76 TD 6820'; PBD 6776'; TOP

5-5-10 NM

5-10-76 Continued
Ppd 48 BO + 36 BW in 72 hrs (6491-6696')
5-17-76 TD 6820'; PBD 6776'; WOSP
Ppd 18 BO + 11 BW in 24 hrs (6491-6696')
5-24-76 TD 6820'; PBD 6776'; Complete
LOG RUN: CFD
BHT 98 deg
5-29-76 COMPLETION ISSUED

5-5-10 NM
IC 30-025-70052-76

COUNTY LEA FIELD Blaine STATE NM 30-025-24084

OPR GULF OIL CORP. MAP

5 Mattam, H. T. (NOT-5)

Sec 30, T-21-S, R-37-E CO-ORD

660' FSL, 1820' FWL of Sec

Spd 4-10-72 CLASS EL

Cmp 4-29-72 FORMATION DATUM FORMATION DATUM

CSG & SX - TUBING

8 5/8" at 1240' w/400 sx

5 1/2" at 5870' w/630 sx

LOGS EL GR RA IND HC A

TD 5870'; PBD 5832'

IP (Blaine) Perfs 5514-5690' F 115 BOPD + 195 BLW. Pot based on 24 hr test thru 23/64" chk, COR NR; Grav NR; CP Pkr; TP 150#

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CONT. Moran PROP DEPTH 6000' TYPE RT

DATE

F.R. 4-10-72; Opr's Elev. 3507' GL
PD 6000' RT (Blaine)
Contractor - Moran
4-17-72 Drig. 4218' 1m
4-24-72 ID 5870'; Rng Logs
5-1-72 ID 5870'; PBD 5832'; NO OGC Potential
Perf 5514-16', 5540-42', 5564-66', 5606-08',
5637-39', 5688-90' w/4 SPF
Acid (5514-5690') 2000 gals
Frac (5514-5690') 30,000 gals wtz + 60,000# sd
Flwd 115 BO + 195 BLW in 24 hrs thru 23/64" chk,
CP 1500#, TP 500#
5-8-72 ID 5870'; PBD 5832'; COMPLETE
LOG TOPS: Anhydrite 1200', Yates 2656',
Queen 2402', Grayburg 3671', San Andres 3996',
Blaine 5810'
5-13-72 COMPLETION REPORTED